Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-045-08710

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name
S.D. Sunical

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number
#10 Dk

2. Name of Operator
E.L. Fundingsland

9. OGRID Number
006640

3. Address of Operator
P.O. Box 1157, Littleton, Co 80160-1157

10. Pool name or Wildcat
Basin Dakota

4. Well Location
Unit Letter "L"; 1,780' feet from the South line and 900' feet from the West line
Section 3 Township 29N Range 13W NMPM County San Juan

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
5,494' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type *BGT* ***Depth to Groundwater*** _____ ***Distance from nearest fresh water well*** _____ ***Distance from nearest surface water*** _____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	X	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:			☐	OTHER: Csg			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

E.L. Fundingsland proposes to plug and abandon this well as per attached procedure and well bore schematic.

All fluids will be contained in steel pits or tanks.

RCVD NOV 9 '07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE John S. Steuble TITLE Agent DATE 11/07/07

Type or print name John Steuble E-mail address: JohnS@McElvain.com Telephone No. 303-893-0933

For State Use Only

APPROVED BY: H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE 11/16/2007

Conditions of Approval (if any): Give OCD 24Hr Notice to witness. Notify City of Farmington

PLUG AND ABANDONMENT PROCEDURE

October 9, 2007

S.D. Sunical #10

1780' FSL and 900' FL, Section 3, T29N, R13W
San Juan County, New Mexico, API 30-045-08710

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

Project will require a Pit Permit (C103) from the NMOCD.

1. Install and test rig anchors. Comply with all NMOCD, BLM and McElvain safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.

2. TOH with 2.375" tubing, total 6080'. Visually inspect tubing and if necessary use a workstring. Round trip a 4.5" casing scraper to 5920'.

3. **Plug #1 (Dakota perforations and top, 5900' – 5800'):** TIH and set a 4.5" CR at 5900'. Load the casing with water and circulate well clean. Pressure test casing to 800#. *If casing does not test, spot or tag subsequent plugs as appropriate*. Mix 15 sxs Type III cement and spot a balanced plug inside casing to isolate the Dakota perforations. TOH with tubing.

4. **Plug #2 (Gallup top, 5142' – 5042'):** Perforate 3 squeeze holes at 5142'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 4.5" cement retainer at 5092'. Establish rate into squeeze holes. Mix and pump 46 sxs Type III cement, squeeze 35 sxs outside the 4.5" casing and leave 11 sxs inside the casing to cover the Gallup top. TOH with tubing.

5. Rig up a wireline unit and run a CBL to determine the top of cement above the DV tool at 4750'. Modify the following plugs as appropriate.

6. **Plug #3 (Mesaverde top, 2942' – 2842'):** Perforate 3 squeeze holes at 2942'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 4.5" cement retainer at 2892'. Establish rate into squeeze holes. Mix and pump 46 sxs Type III cement, squeeze 35 sxs outside the 4.5" casing and leave 11 sxs inside the casing to cover the Mesaverde top. TOH with tubing.

7. **Plug #4a (Pictured Cliffs, Fruitland and Surface casing shoe, 4.5" x open hole annulus, 1550' – Surface)**: Perforate 3 squeeze holes at 1550'. Attempt to establish rate into squeeze holes if the casing pressure tested. Pump red dye to determine annular volume. Set 4.5" cement retainer at 1530'. Establish rate into squeeze holes. Mix and pump 500 sxs Type III cement, leave 2 sxs below CR and squeeze approximately 500 sxs outside 4.5" casing from 1550' to surface, circulate good cement out bradenhead annulus. Sting out of CR and circulate well clean. If unable to establish circulation to surface, then perforate the 4.5" casing at 900'. Set CR and block squeeze.

8. **Plug #4b (Pictured Cliffs and Fruitland tops inside casing, 1530' – 938')**: Mix and pump 44 sxs Type III cement inside casing to cover the Pictured Cliffs and Fruitland tops. PUH to 500'.

9. If no cement circulated to surface then run Temperature Survey 8-12 hours after cementing.

10. **Plug #5 (8.625" casing shoe and surface inside casing, 500' – Surface)**: Mix approximately 40 sxs Type III cement and spot a balanced plug from 500' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. Note: If cement did not circulate to surface and Temperature Survey was run then modify Plug #5 as appropriate based on results of the Temperature Survey log.

11. ND BOP and cut off wellhead below surface casing flange. Top off cement in casing and annulus as appropriate and install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.
State

S.D. Sunical #10

Current

Basin Dakota

1780' FSL & 900' FWL, Section 3, T-29-N, R-13-W

San Juan County, NM, API #30-045-08710

Today's Date: **3/26/07**
Spud: 10/23/64
Completed: 11/20/64
Elevation: 5494' GL
5508' KB

13.75" hole

8.625" 24#, J-55 Casing set @ 250'
Cement with 125 sxs, Circulated to surface.

Well History:

No workovers reported.

Jun '06: Bradenhead Test:
Flowing CP – 415 PSI,
Flowing TP – 256 PSI,
Shut in BH – 36 PSI;
BH blew down in 1 second.

Fruitland @ 968'

Pictured Cliffs @ 1380'

2.375" Tubing set at @ 6080'
194 joints EUE with SN at 6048

Mesaverde @ 2892'

TOC @ 2867' (Calc., 75%)

DV Tool @ 4750'
Cement 400 sxs A 50/50 + 4% gel, Y-1.37

Gallup @ 5092'

TOC @ 5200' (CBL)

Dakota @ 5954'

Dakota Perforations:
5957' – 6090'

7.875" hole

4.5" 10.5#, J-55 Casing set @ 6180'
Cmt with 200 sxs A 50/50/2, Y=1.26

PBTD 6120'
TD 6180'

S.D. Sunical #10

Proposed P&A

Basin Dakota

1780' FSL & 900' FWL, Section 3, T-29-N, R-13-W

San Juan County, NM, API #30-045-08710

Today's Date: **10/9/07**
Spud: 10/23/64
Completed: 11/20/64
Elevation: 5494' GL
5508' KB

13.75" hole

8.625" 24#, J-55 Casing set @ 250'
Cement with 125 sxs, Circulated to surface.

Plug #5: 500' – Surface
Type III cement, 40 sxs
Inside 4.5" casing

Fruitland @ 968'

Plug #4b: 1530' – 938
Type III cement, 44 sxs
inside 4.5" casing

Pictured Cliffs @ 1380'

Set CR @ 1530'

Plug #4a: 1550' – Surface
Type III cement, appx 500
sxs, 2 sxs below CR and app
500 sxs outside 4.5" casing

Perforate @ 1550'

Cmt Ret @ 2892'

TOC @ 2867' (Calc., 75%)

Mesaverde @ 2892'

Perforate @ 2942'

Plug #3: 2942' – 2842'
Type III cement, 46 sxs:
35 outside and 11 inside

DV Tool @ 4750'
Cement 400 sxs A 50/50 + 4% gel, Y=1.37

Gallup @ 5092'

Cmt Ret @ 5092'

Plug #2: 5142' – 5042'
Type III cement, 46 sxs:
35 sxs outside casing and
11 sxs inside.

Perforate @ 5142'

TOC @ 5200' (CBL)

Plug #1: 5900' – 5800'
Type III cement, 15 sxs

Set CR @ 5900'

Dakota @ 5954'

Dakota Perforations:
5957' – 6090'

7.875" hole

4.5" 10.5#, J-55 Casing set @ 6180'
Cmt with 200 sxs A 50/50/2, Y=1.12

PBTD 6120'
TD 6180'

DESIGNATION OF AGENT

The undersigned is, on the records of the New Mexico Oil Conservation Division ("NMOCD"), Operator of the Sunical #10 D, API # 30-045-08710 (the "Well"), located in San Juan County, New Mexico and hereby designates:

Name: McElvain Oil & Gas Properties, Inc.
Address: 1050 17th Street, Suite1800
Denver, CO 80265-1801

as its agent, with full authority to act on its behalf in complying with the terms of the NMOCD rules and regulations applicable thereto with respect to plugging and abandonment of the Well.

It is understood that this Designation of Agent does not relieve Operator of responsibility for compliance with the terms of any leases or agreements related to the Well or the oil and gas operating regulations.

In case of default on the part of the designated agent, the Operator will make full and prompt compliance with all regulations, lease terms, or orders of the applicable governmental authorities.

This designation is given only to enable the agent herein designated to plug and abandon the Well. Unless sooner terminated, this designation shall terminate when the designated agent receives from the NMOCD an accepted and approved plugging and abandonment Sundry Notice for the Well.

EXECUTED this 5TH day of November, 2007.

E.L. Fundingsland, Jr., Operator

BY: E L Fundingsland

RECEIVED
NOV - 7 2007
McELVAIN OIL & GAS PROPERTIES INC.