

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29369
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mead 27 (Property Code 302846)
8. Well Number #1
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron Midcontinent, L.P. (241333)

3. Address of Operator
15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)

4. Well Location
Unit Letter H : 1800 feet from the North line and 790 feet from the East line
Section 27 Township 32-N Range 13-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5,889' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type: Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water:

Pit Liner Thickness: mil Below-Grade Tank: Volume Bbls Construction Material

RCVD NOV 19 '07
OIL CONS. DIV.
DIST. 3

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Well-Records, CO, Replace Tbg & Prod Equip ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits, for your approval, this Subsequent Report of work performed to Cleanout Well, Replace Tubing and Downhole Production Equipment per the following and attached wellbore diagram:

10-Oct-07, SPOT MAT, RIG, RIG PUMP & TANK, AIR EQUIP, FRAC & FLOWBACK TANKS ON LOCATION.

11-Oct-07, SICP -60 PSI, SITP -60 PSI, BLEED DOWN SAME, RU KEY 154, RU PUMP & LINES POOH W/ RODS & PUMP. ND WH, NU CLEAN OUT SPOOL & BOP'S RU FLOOR TEST BOP'S TO 250 PSI LOW/ 1500 PSI HIGH PU ON TBG, FREE, DROP SV, LAY LINES TO FLOWBACK TANK

12-Oct-07, CP -10 PSI, TP -0 PSI, BLEED DOWN RIH W/ 7/8" RODS W/ OVERSHOT, LATCH SV, POOH, LD RODS POOH W/ 2-3/8" TBG SWAP OUT TBG, PU & RIH W/ 4-3/4" BIT, BIT SUB, NEW 2-7/8", 6 5#, L80 EUE TBG, TAG BTM @1957' PM POOH, LD 4 JTS, TO ABOVE PERFS AT 1840'

15-Oct-07, 160 PSI, BLEED DOWN, PU & RIH W/ 2-7/8" TBG, TAG BTM @ 1957' PM START UP AIR, ESTABLISH CIRC, CO WELL W/ MIST FOAMER RECOVERING TRACE OF FRAC SAND & COAL, SD AIR, POOH, LD 4 JTS 2-7/8" TBG

16-Oct-07, SICP-40 PSI, SITP-35 PSI, BLEED DOWN, PU & RIH W/ 4 JTS 2-7/8" TBG, TAG PBTD @ 1957' PM, NO FILL POOH W/ 2-7/8" TBG PU & RIH W/ 24' X 2-7/8" MULE SHOE, SN, 60 JTS 2-7/8", 6 5#, L-80 8RD EUE TBG, 8' X 2-7/8" PUP JT 10' X 2-7/8" PUP, 1 JT 2-7/8" TBG LAND TBG EOT @ 1919.87' PM, RD FLOOR, ND BOP'S, NU, WH PU & RIH W/ RODS, STABILIZER BARS & GUIDES & 2-1/2" X 1-3/4" X 16' x 19' RHAC DV PUMP PU PR & STUFFING BOX

17-Oct-07, FLOWING GAS, BLEED DOWN TBG, REMOVE PR, SPACE OUT WELL LOAD WELL W/ 2% KCL, TEST TBG TO 600 PSI, CHECK PUMP ACTION- GOOD, HWOB, NO TAG, RETEST, HWOB, ADJUST FOR PROPER TAG. FINAL ROD SETTING, RDMO WO RIG FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 11/14/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

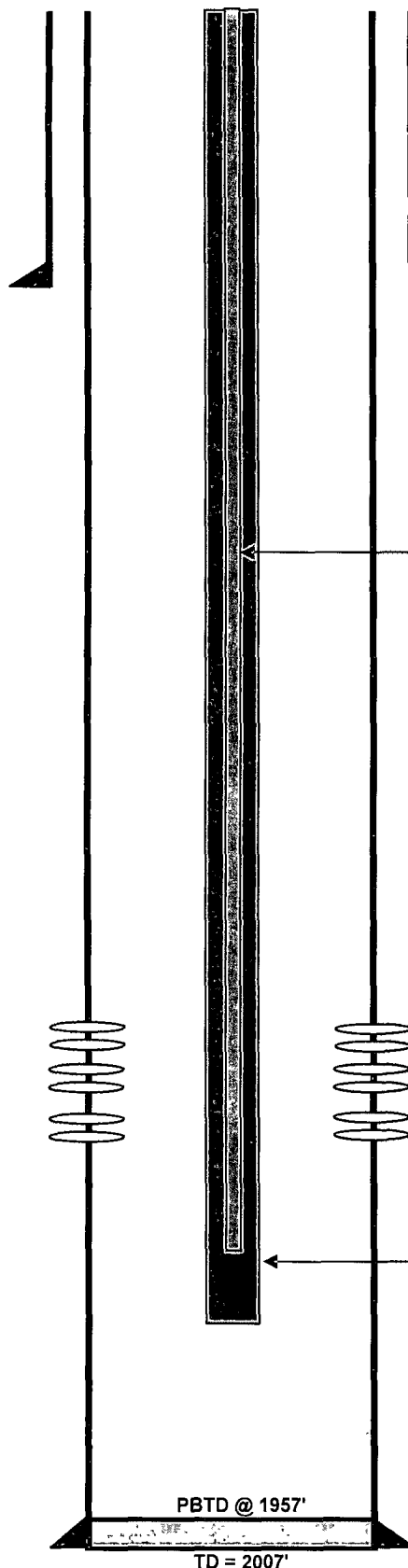
For State Use Only

APPROVED BY: H. Villanueva TITLE: Deputy Oil & Gas Inspector, District #3 DATE: 11/19/07

Conditions of Approval (if any):



Mead Well No. 27-1
San Juan County, New Mexico
Current Well Schematic as of 10-23-2007
API: 30-045-29368



API: 30-045-29369
Legals: Sec 27 - T 32N - R 13W
Field: Basin Fruitland Coal

KB 12'
KB Elev 5901'
GR Elev 5889'

Geologic Tops:
Fruitland 1852'
Pictured Cliffs 1907'

Spud: 8/22/1996
Compl: 10/1/1996
Status: Pump

Surface Casing:
8-5/8", 24#, J-55, set @ 352' in 12-1/4" hole
Cmt'd. with 300 sks to surface
Circ. 10 sx to surface

Rod Details:
1-1/4" x 26' Polished rod
7/8" x 6' Pony Rod
7/8" x 8' Pony Rod
62 x 7/8" rods w/ 5 guides per rod (1550')
12 x 1-1/2" Sinker Bars (300')
7/8" Stabilizer bar, 3 guides (3.33')
2" x 1-3/4" x 16 x 19' RHAC DV Pump
EOR = 1893.33'

Perforation Details:
1852 - 1888' @ 8 SPF
Fraced 9/5/96 w/ 1250 gal HCl + 74,000 gal 25# Delta Frac
gel + 20,000# 40/70 sand + 215,000# 12/20 sand

Tubing Details:
1 Jt 2-7/8", 6.5#, L80 (30.06')
1 Pup Jt 2-7/8", 6.5#, L80 (8.19')
1 Pup Jt 2-7/8", 6.5#, L80 (10.12')
60 Jt 2-7/8", 6.5#, L80 (1833.9')
Seating Nipple (1.10')
Mule Shoe (24.42')
EOT = 1,919.87'

Production Casing:
5-1/2", 15.5#, J-55 Csg set @ 2007' in 7-7/8" Hole
Cmt'd with 425 sks
TOC = 260'