FORM APPROVED

(July 1992)									SUBMIT IN	DUPLICAT	OMB NO 1004-0137			
			UN	ITED S	TATES				(Other instr	uctions on	Expire	s February 2	28, 1995	
DEPARTMENT OF THE INTERIOR reverse side)										e)	5 LEASE DESIGNATION AND SERIAL NO			
BUREAU OF LAND MANAGEMENT											NM-22044			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*											6 IF INDIAN, ALLOTTEE OR TRIBE NAME			
1 a TYPE OF WELL OIL GAS WELL X						DRY		OTHER			RCVD 7 UNIT AGREEMEN	NOV 13	707	
b TYPE OF COMPLETION  NEW DEEP- PLUG PLUG						DIFF [				QIL CONS. DIV. 8 FARM OR LEASE NAME, WELL NO DIST. S			O C	
Well X		CENTR OTHER				Gold Medal #91S								
Dugan Production Corp.											9 API Well No.			
3 Address and Telephone No											30-045-34	226 <b>- 06</b>	Si	
P.O. Box 420 , Farmington, NM 87499 (505) 325 - 1821											10 FIELD AND POOL , OR WILDCAT			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  NOV 0 8 2007											Basin Fruitland Coal			
At surface 1200' FSL & 1000' FEL (/4 /4)											11, SEC., T , R , M , OR BLOCK AND SURVEY			
At top prod interval reported		Bureau of Land Management Farmington Field Office					OR AREA Unit P							
											Sec. 31, T24N, R10W			
At total depth	same						14 PERMIT NO		DATE ISSUE	D			13 STATE	
											San Juan		NM	
15 DATE SPUDDED	16 DATE	TD REACHED		17 DATE CO	MPL	(Ready to pro	od)	18 ELEVAT	ONS (DF, RK	B, RT, GR, ET	C)*	19 ELEV CAS	INGHEAD	
8/13/2007 8/16/20				11/5			/2007		65	559' GL				
20. TOTAL DEPTH, MD & T	20. TOTAL DEPTH, MD & TVD			PLUG BACK T.D., MD & TVD 22 IF MUL HOW				23 INTERVALS ROTARY TO DRILLED BY			OOLS CABLE TOOLS			
121	O'		1160'		TIOSS INIA	1111				і то	<b>,</b>	ŀ		
24 PRODUCING INTERVAL				(MD AND T	/D)*			<u> </u>			25 WAS DIRECTION	NAL SURVEY MA	ADE	
968'-993' (Fruit	land Coal)											no		
26 TYPE ELECTRIC AND O										27 WAS WE	LL CORED	110		
GR-CNL-CCL											no			
28					CASING R	FCORD	(Report al	l strings se	t in well)					
CASING SIZE/GRADE	WEIGHT,	LB /FT	DEPTH SI	ET (MD)	HOLE				MENTING RE	CORD		AMOUNT PULI	LED	
8-5/8" J-55	24#	24# 127			7' 12-1/4" 85 sx Type 9				ement w/2% CaCl2 & 1/4# celloflake/sx					
5-1/2" J-55	15.5	#	1200'			711	60 sx Typ	e 5 cemer	nt w/2% Lo	dense, 2#	PhenoSeal & 1/	4# celloflake	/sx.	
								0 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx.						
								total slurry						
29		LINER RECO	מפר					30		TUBING F	ECORD			
SIZE TOP (N		воттом		SACKS	CEMENT*	SCREEN (MD)					TH SET (MD) PACKER SBT (MD)			
					-			2-3/8"		1053'		N	I/A	
		†·												
31 PERFORATION RECOR	D (Interval, size and	d number)				32		ACID, SHO	T, FRACTURE	, CEMENT S	QUEEZE, ETC	1		
968'-993' w/4 spf (total 25', 100 holes)						DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED				
						968'-993'			93,750# 2	20/40 Brad	y sand; 48,450 g	als AquaSa	fe gel	
33 *						PRODUC	TION							
DATE FIRST PRODUCTION	PRODUC	TION METHOD (F	lowing, gas	lift, pumping -	size and type	of pump)					WELL STATU	G (Producing or s	shut in)	
N/A	Flow										<u> </u>	Shut in		
DATE OF TEST	OURS TESTED	CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL - BBL		GAS - MCF		WATER - 88	L	GAS - OIL RAT	rio	
FLOW TUBING PRESS C	ASING PRESSURE	CALCULATED		OIL - BBL		GAS - MCF		WATER - BBL		OIL GRAVIT	VITY - API (CORR)			
		24 - HOUR RATE												
34 DISPOSITION OF GAS  Vented - to be	(Sold, used for fuel,		of wel	I test w	ill be su	bmitted	in futu	re		TEST WITNE	SSED BY			
35 LIST OF ATTACHMENTS			J. 1701		55 54			<del></del>		L			****	
36 I hereby certify hat the for	regying and attached	ingriation of complet	te and corre	ct as determen	ned from all ava	ailable records								
SIGNED John Alexander						Vice-President				. Date	1	1/7/2007	-3 ===	
Title 18 II See Seeting 1994	makes it a seer to	v angra- t	-		ructions a								ED FOR REL	
Title 18 U SC Section 1001, jurisdiction	makes it a crime for an	y person knowingly a	and willfully	io makė to an	-			ally Hilse, fic			is or representations	is to any matter v	Jy C	
					AIRAA	ባሶበ					Ŋ	•	• '	

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem, GEOLOGIC MARKERS tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries) FORMATION воттом DESCRIPTION, CONTENTS, ETC TOP MEAS DEPTH NAME TRUE VERT DEPTH 56' Ojo Alamo Kirtland 142' Fruitland 676' Pictured Cliffs 1002' Total Depth 1210'