

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32974
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. RCVD OCT 29 '07
7. Lease Name or Unit Agreement Name Kenji OIL CONS. DIV.
8. Well Number #1 DIST. 3
9. OGRID Number 22044
10. Pool name or Wildcat Harper Hill Fruit. Sand PC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator McElvain Oil & Gas Properties, Inc.
3. Address of Operator 1050 17 th Street, Suite 1800, Denver, CO 80265
4. Well Location Unit Letter <u>B</u> : <u>1045</u> feet from the <u>North</u> line and <u>1710</u> feet from the <u>East</u> line Section <u>17</u> Township <u>30N</u> Range <u>13W</u> NMPM County <u>San Juan</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,477' GL
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

McElvain Oil & Gas Properties, Inc proposes to change the casing and cement program for the subject well as follows:

String	Size of Hole	Size of Casing	Weight/ Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12 1/4	8 5/8	24	500	350	500	Surface
Production	7 7/8	5 1/2	15.5	1775	220	1775	Surface

Surface cement: 350 sks of Class "B" + 3% CaCl + 1/4 pps celloflake (15.6 ppg, 1.18 cf/sk)

Prod cement: Lead:110 sks of Premium + 3% Econolite + 5 pps Gilsonite + 1/8 pps Poly-E-Flake (11.8 ppg, 2.54 cf/sk)

Tail: 110 sks of Premium + 0.3% Halad 9 + 1/8 pps Poly-E-Flake (15.6 ppg, 1.18 cf/sk)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Deborah Powell TITLE Eng Tech Supervisor DATE 10/24/2007

Type or print name Deborah Powell E-mail address: DebbyP@McElvain.com Telephone No. 303-893-0933

For State Use Only

APPROVED BY: H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE 11/19/07
Conditions of Approval (if any):