

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-045-33442		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.		<div style="border: 1px solid black; padding: 2px; text-align: center;"> RECEIVED NOV 7 '07 OIL CONSV. DIV. DIST. 3 </div>	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name Montoya 25		
2. Name of Operator Chevron Midcontinent, L.P. (241333)			8. Well No. 4		
3. Address of Operator PO BOX 36366; HOUSTON, TX 77236			9. Pool name or Wildcat Basin Fruitland Coal (Gas) (71629)		
4. Well Location Unit Letter <u>E</u> <u>2360</u> Feet From The <u>North</u> Line and <u>1165</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>32-N</u> Range <u>13-W</u> NMPM San Juan County					
10 Date Spudded 8/16/2007		11. Date T D. Reached 8/19/2007		12 Date Compl (Ready to Prod) 11/01/2007	
13. Elevations (DF& RKB, RT, GR, etc.) 5892' GR		14. Elev. Casinghead			
15. Total Depth 2345'		16. Plug Back T.D. 2264'		17. If Multiple Compl. How Many Zones? 	
18. Intervals Drilled By 		Rotary Tools YES		Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name 1918'-2124', Fruitland Coal					20. Was Directional Survey Made No
21 Type Electric and Other Logs Run GR-Cmt Bond/GR-RST					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	380'	12-1/4"	225sx	0'
7"	23# N-80	2345'	8-3/4"	458sx	0'
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
					2182.5'
26 Perforation record (interval, size, and number) 1918' - (3spf, 1", Total 3 Holes) 1933' - (3spf, 1", Total 3 Holes) 1996'-2012' - (3spf, 1", Total 48 Holes) 2101'-2124' - (3spf, 1", Total 69 Holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SEE ATTACHED WELLBORE SCHEMATIC SEE ATTACHED WELLBORE SCHEMATIC SEE ATTACHED WELLBORE SCHEMATIC		
28. PRODUCTION					
Date First Production Ready to Produce		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping		Well Status (<i>Prod. or Shut-in</i>) SI-Able to turn to sales upon approval of C-104	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Will be sold upon production start					Test Witnessed By
30 List Attachments C-103 Completion Report w/attachments to include Wellbore Diagram, Well Logs, C-104 w/Deviation Report					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Jennifer Hudgens		Title Regulatory Technician	
E-mail Address JHIO@chevron.com		Date 11/5/2007			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 426'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 621'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2135'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Fruitland 1495'
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Pressure tested Production Casing 7' Frac							
Stac @ 4500# - 10min - Held 9-1-07 JH							