District I 1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd, Aztec, NM 87410

Regulatory Agent E-mail Address:

Date:

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10/09/2007

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State of New Mexico Energy, Minerals & Natural Resources

Revised Feb. 26, 2007

5 Copies

Form C-104

Submit to Appropriate District Office District III Oil Conservation Division 1220 South St. Francis Dr. District IV 1220 S St Francis Dr , Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address ² OGRID Number Chevron Midcontinent, L.P. (241333) 241333 15 Smith Road Reason for Filing Code/ Effective Date Midland, Texas 79705 (c/o Alan W. Bohling, Room 4205) DHC Basin-Dakota (w/new RC of Blanco-Mesaverde, DHC 2522 AZ) ⁴ API Number Pool Name Pool Code Basin-Dakota 30 - 039 - 0664871599 ⁷ Property Code **Property Name** 9 Well Number 302737 Rincon Unit 11 II. 10 Surface Location Ul or lot no. Section Township North/South Line East/West line Range Lot Idn Feet from the Feet from the County K 6 26-N 06-W 1607 South 1865 West Rio Arriba 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line East/West line Feet from the County 12 Lse Code 13 Producing Method Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date ¹⁷ C-129 Expiration Date Code Date 09/19/2007 III. Oil and Gas Transporters 18 Transporter ¹⁹ Transporter Name 20 O/G/W **OGRID** and Address 9018 o Giant Industries, Inc. 23733 North Scottsdale Rd Scottsdale, AZ 85255 151618 Enterprise Field Services, L.L.C. P. O. Box 4503 Houston, TX 77210 RCVD NOV 19'07 (8 82m) CONS. DIV DIST. 3 IV. Well Completion Data 7419 7182-7393 ²⁶ DHC, MC 21 Spud Date 22 Ready Date 24 PBTD Perforations 08/20/2001 08/15/2007 2971'-3109' 4600 4515 2522 ²⁷ Hole Size 28 Casing & Tubing Size ²⁹ Depth Set Sacks Cement 13-3/4" 10-3/4" 32# Nat'l 458' 250sx CIR 8-3/4" 7" 23# Nat'l 6656' 250sx+Sqz to CIR 6-1/4" 4-1/2" 11# J-55 7419 130sx +130Sqz TOC@3504' 2-3/8" EOT@ 7351.22' V. Well Test Data 31 Date New Oil 32 Gas Delivery Date Test Length 35 Tbg. Pressure **Test Date** 36 Csg. Pressure 09/19/2007 09/19/2007 24 ³⁸ Oil 40 Gas 37 Choke Size Water 41 Test Method 34/64" 0 Flowing ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature. Approved by 11-15-07 Printed name: SUPERVISOR DISTRICT # 3 ∧lan W. Bohling NOV 1 9 2007 Approval Date Title: