

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMM 4461	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr, Other										6. If Indian, Allottee or Tribe Name RCVD NOV 6 '07	
2. Name of Operator Energizer Resources Corporation										7. Unit or CA Agreement Name and No. OIL CONS. DIV.	
3. Address 2198 Bloomfield Highway, Farmington, NM 87401										8. Lease Name and Well No. Elk Horn #101S	
3a. Phone No. (include area code) 505-385-6800										9. API Well No. 30-039-09812-01S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 620' FNL, 770' FEL (A) NE/NE At top prod. interval reported below 904' FSL, 1288' FEL At total depth Sec. 29 (J) 2528' FSL, 1884' & 1886' FEL Bureau of Land Management Farmington Field Office										10. Field and Pool, or Exploratory Basin Fruitland Coal	
14. Date Spudded 09/22/07										11. Sec., T., R., M., or Block and Survey or Area A - Sec. 32, T32N-R05W NMM	
15. Date T.D. Reached 10/08/07										12. County or Parish Rio Arriba	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/23/07										13. State NM	
18. Total Depth: MD 5945 & 5929 TVD 3569 & 3513										17. Elevations (DF, RKB, RT, GL)* 6813' GL	
19. Plug Back T.D.: MD 5945 & 5929 TVD 3569 & 3513										20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) none										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled		
12.25"	9.625"	32.3#		227'		125 sks			148 cu.ft.- circ.		
8.75"	7.0"	23#		4495'		800 sks			1431 cu.ft.-circ.		
6.25"	4.50"	11.6#	4237'	5917'		none					
6.25"	4.50"	11.6#	4103'	5906'		none					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.375"	4518'	(killstring)									
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Lower Fruitland		4280'	5870'			0.50"	9,540	6 JSPP			
B) Upper Fruitland		4148'	5863'			0.50"	10,290	6 JSPP			
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
		none									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
	10/24/07	2			600						
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
	250	800									
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg Press. Flwg. SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			

(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD
NOV 05 2007
FARMINGTON FIELD OFFICE
BY **TC SANES**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	
				Ojo Alamo	3085'
				Kirtland	3258'
				Fruitland	3353'
				Top Coal	4163'
				Base Coal	
				Pictured Cliffs	4464'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Date 10/30/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.