Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 4, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	17411011 1, 200
District II	OIL CONSERVATION DIVISION)-039-20405
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	W. Grand Ave., Autosia, AW 66210			5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE 6. State Oil & G	FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505					Lease – SF-079265
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Klein	
PROPOSALS.)				8. Well Number	
Type of Well: Oil Well				#27N	
Oil Well Gas Well Other 2. Name of Operator				9. OGRID Number	
Burlington Resources Oil & Gas Company LP				14538	
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289				Blanco MV / Basin DK	
4. Well Location					
Unit Letter K: 1555' feet from the South line and 2070' feet from the West line					
Section 35 Township 26 Range 06W NMPM Rio Arriba County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	к 🗆	ALTERING CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.□	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ND 🔲	, in bonning
OTHER			OTHER: DI	HC ·	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
It is intended to drill and completed the subject well in the Blanco Mesaverde (Pool 72319 and the Basin Dakota (Pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of production. The Bureau of Land Management has been					
notified in writing of this application. RCUD NOV 13 '07 MV perfs – 4177' - 5078'; DK perfs –6805' - 7016'					
Interest owners are common, so no n		ſ)HC179	*	on Cons. Div.
increst owners are common, so no n	otification is necessary.	ν	00000	\$	ns. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE TITLE Regulatory Specialist DATE 11/9/07					
Type or print name Patsy Cla	ıgston E-mail add	ress: pcl	ugston@br-inc.com	Telephone No	. 505-326-9518
			-	•	
(This space for State use)					
			MUNICIPAL CONTRACTOR	o Inconsta	
A DDDD OVED BY	=//h		puty Oil & Ga District		DATE NOV 1 6 2007
APPPROVED BY Conditions of approval, if any:	<u>, , , , , , , , , , , , , , , , , , , </u>	TITLE	שוווטו	<i>"</i> 0	_DAIE