

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

RECEIVED

NOV 07 2007

2. **Name of Operator****BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

Bureau of Land Management
Farmington Field Office3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T—N, R—W, NMPM

Unit D (NWNW), 1150' FNL & 592' FWL, Sec. 33, T27N, R10W NMPM

5. **Lease Number**
NMSF-0782336. **If Indian, All. or
Tribe Name**7. **Unit Agreement Name**

Huerfano Unit

8. **Well Name & Number**

Huerfano Unit #82

9. **API Well No.**

30-045-06180

10. **Field and Pool**

Pictured Cliffs

11. **County and State**
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission:**☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment**Type of Action:**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-off☐ Conversion to Injection☒ Other : TA**13. Describe Proposed or Completed Operations**

Burlington Resources intends to temporarily abandon this well per the attached procedure and WBD.
We are currently in the process of evaluating the fruitland coal potential.

Verbal approval was rcvd from Steve M. w/ BLM on 11/5/2007 & Henry V. w/OCD on 11/7/2007

TA approved 11/11/07

Reference: NMSF-078233 (WC)
3162.3-4 (21110)

RCVD NOV 13 '07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Philana Thompson

Title Regulatory Tech

Date 11/7/07

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title

Date

NOV 08 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

note: MONICA witnesses TA 11/8/07

NMOCB

**ConocoPhillips
HUERFANO UNIT #82
TA of the Pictured Cliffs**

Lat 36° 32' 9" N **Long** 107° 54' 26" W

Prepared By: Karen Mead Engineer Date: 10/26/2007
BAE Peer review/approved By: Kelly Kolb Date: 10/29/2007

Scope of work: The intent of this procedure is to perform a Temporary Abandonment (TA) of the Pictured Cliffs.

Est. Cost: \$21,555

Est. Rig Days: 2

WELL DATA:

API: 30-045-061800000

Location: 1150' FNL & 592' FWL, Unit D, Section 33- T27N - R10W

PBTD: 1810' **TD:** 1890'

Perforations: 1792'-1996' (PC)

Well History: This well was drilled in 1956 and was first delivered in 1957 and produced from the Pictured Cliffs. This well has been nonproductive since August of 2005. A cleanout was performed in December of 2006 which was unsuccessful. It was proposed for P&A. RAM decided to recompleate the FRC which is scheduled for July 2008. The wellbore needs to be TA'd to avoid being fined by the BLM since it is over the 15 month "no production" status.

B2 Adapters are required on all wells other than pumping wells.

Artificial lift on well (type): None - well is shut-in

Est. Reservoir Pressure (psig): 200 (PC)

Well Failure Date: August 2005

Current Rate (Mcf/d): 0 **Est. Rate Post Remedial (Mcf/d):** 0

Earthen Pit Required: NO

Special Requirements: 2 hour chart for MIT, a few joints of 1-1/2" tubing to tag fill

BAE Production Engineer: Karen Mead, Office: (505) 324-5158, Cell: (505) 320-3753

BAE Backup: Douglas Montoya, Office: (505)599-3425, Cell: (505)320-8523

MSO: Dale Fitzgerald Cell: not sure (new)

Lead: Donnie Thompson Cell: (505)320-2639

Area Foreman: Terry Nelson Cell: (505)320-2503

**ConocoPhillips
HUERFANO UNIT #82
TA of the Pictured Cliffs**

Lat 36° 32' 9" N Long 107° 54' 26" W

PROCEDURE:

1. Send wireline to pull any down-hole equipment. If not able to pull, set three slip stop above obstruction.
2. Hold safety meeting. Comply with all NMOCD, BLM, and ConocoPhillips safety and environmental regulations. Test rig anchors prior to moving in rig.
3. Contact Monica Kuehling with the OCD to witness the MIT. Her phone number is: 320-0243.
4. MIRU. Check casing, tubing, and bradenhead pressures and record them in Wellview. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl if necessary. ND wellhead NU BOP.
5. Unseat donut, remove hanger, add joints of 1-1/2" tubing and tag for fill (PBTD @ 1810'). Record fill depth in Wellview. TOOH with tubing (not sure of detail). Tubing is currently landed @ 1773'.
6. Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. Please notify engineer of any unusual findings.
7. PU 3-7/8" string mill and bit on tubing for 5-1/2" 15.50# casing. TIH and clean out to PBTD 1810'. TOOH.
8. PU and TIH with RBP for 5-1/2" casing to pressure test casing for MIT. Set RBP within 50' of the top DK perf (approx. 1752'-1757'). Pressure test casing above PC perfs to 500 psi for 30 minutes on a 2 hour chart.
9. Load wellbore with 2% KCL water with corrosion inhibitor. ND BOP, NU wellhead. Notify Lead that operation is complete. RDMO.

Pit Sundry required: NO

Notice of Intent required for TA – Regulatory will handle

Recommended	<u>Karen Mead</u>
BAE Engineer	Karen Mead
Office	(505) 324-5158
Cell	(505) 320-3753

Approved	_____
Expense Supervisor	Kelly Kolb
Office	(505) 326-9582
Cell	(505) 320-4785

HUERFANO UNIT 82 PC

Unit D T027N R010W Sec.033

1150 FNL & 592 FWL

SAN JUAN COUNTY, NM

PICTURED CLIFFS

API 30045061800000

Latitude N36 32.155

Longitude W107 54.462

Spud date: 11/24/56

Completion Date: 2/1/57

Meter 74504

GL = 0,000'

KB= 0,000'

AIN 5109501

Current/Proposed Wellbore**STATUS**

FLOWING W/COMPRESSOR

CASING RECORD:

8 5/8" 28.5# J-55 set @ 138'

Cemented with 100 sxTOC @ surf

TUBING RECORD:

1 1/2" 2.7# J-55 set @ 1773'

CASING RECORD:

5 1/2" 15.5# J-55 set @ 1890'

Cemented with 150 sxTOC @ 950'

FORMATION TOPS:

Ojo Alamo 770'

Kirtland 890'

Fruitland 1505'

Pictured Cliffs 1772'

WORKOVER HISTORY:

Casing Cleanout 12/4/06

Shallow Form

23,700 Gals wtr (12/1/56)
 1792' 244 bbls 20# lin gel (4/13/03)
 235,800 SCF N2
 85,000 # 20/40 sd

1996'

PBTD= 1810'

TD= 1890'

11/7/2007