

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECORD CLEANUP

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

NOV 02 2007

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

Bureau of Land Management
Farmington Field Office

3a. Address

382 CR 3100 Aztec, NM 87410

3b Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec., T, R., M, or Survey Description)

1520' ENL & 1420' FEL SEC 5G-T29N-14W

5. Lease Serial No

NMSF-079968

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
0820799680

8 Well Name and No

ROPOO 5 #4

9 API Well No

30-045-30415

10. Field and Pool, or Exploratory Area
FRUITLAND SAND PC

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other CHG ALLOC

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to change the DHC allocations (DHC-413AZ) in this well per the attached spreadsheet.

RCVD NOV 13 '07

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 10/31/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hamill

Title

Geo

Date

11-9-07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

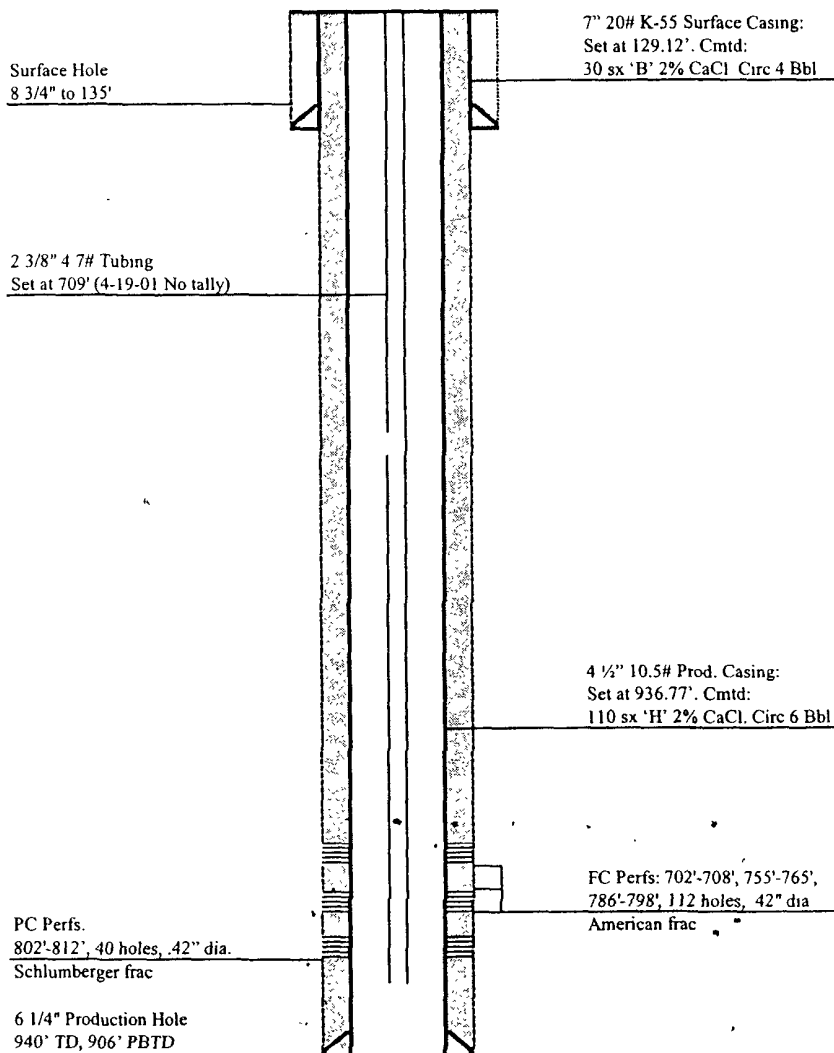
RECEIVED

LANCE OIL & GAS COMPANY, INC.
PO Box 70



Kirtland, New Mexico 87417

Updated 5/24/2006
By Heidi Thrasher
Well Name Ropco 5 #4
Location 1520' FNL & 1420' FEL
G Sec 5, T29N, R14W, NMPM
County San Juan
Field permitted Basin Fruitland Coal & Twin Mounds Pictured Cliffs
Field Completed Basin Fruitland Coal & Twin Mounds Pictured Cliffs
API# 30-045-30415
Elevation 5365' GL, 5370' KB
Spud Date 5/21/2001



Basin FC Pool and Twin Mounds FS/PC Pool
Post 2000 single well completions
T29N R14W

API	LEASE NAME	NO.	RESERVOIR	SEC	1st PROD	CUM OIL	REM OIL	GAS MCF	REM GAS MCF	CUM WTR BBLs	Rem. Water BBLs	EUR Water BBLs	EUR GAS MCF	DLY GAS MCFD	DLY Water BPD	DECLINE
30045299350000	COM	91	FRUITLAND COAL	2	20000601	0	0	188,506	218,100	179,856	3,881	183,737	406,606	56 2	1	9
30045299890000	FEDERAL I	99	FRUITLAND COAL	3	20000601	0	0	403,257	492,084	125,085	248,759	373,844	895,341	126 8	64 1	9
30045301800000	FEDERAL I	98	FRUITLAND COAL	10	20000801	0	0	185,261	131,171	139,985	229,355	369,340	316,432	33 8	59 1	9
30045301680000	WF FEDERAL 3	2	FRUITLAND COAL	3	20000901	0	0	286,281	159,500	126,512	60,152	186,664	445,781	41 1	15 5	9
30045299910000	FEDERAL I	100	FRUITLAND COAL	1	20010901	0	0	109,478	240,221	78,828	102,065	180,893	349,699	61 9	26 3	9
30045310320000	FEDERAL I	90	FRUITLAND COAL	11	20020901	0	0	213,622	450,948	26,598	41,136	67,734	664,570	116 2	10 6	9
30045313530000	WF FEDERAL 5	1R	FRUITLAND COAL	5	20030401	0	0	57,887	82,273	73,217	63,257	136,474	140,160	21 2	16 3	9
30045317250000	WF FEDERAL 6	3	FRUITLAND COAL	6	20040201	0	0	109,131	348,107	18,951	10,090	29,041	457,238	89 7	2 6	9
30045318520000	WF FEDERAL 6	4	FRUITLAND COAL	6	20040301	0	0	172,100	356,257	17,318	7,762	25,080	528,357	91 8	2	9
30045314240000	NV NAVAJO 24	4	FRUITLAND COAL	24	20050701	0	0	42,236	285,238	58,951	322,106	381,057	327,474	73 5	83	9
30045327160000	FRPC 15	2	FRUITLAND COAL	15	20050801	0	0	60,993	441,246	59,973	346,943	406,916	502,239	113 7	89 4	9
30045314220000	NV NAVAJO 13	4	FRUITLAND COAL	13	20050801	0	0	169,090	1,239,525	34,425	133,111	167,536	1,408,615	319	34	9
30045317760000	NV NAVAJO 21	2	FRUITLAND COAL	21	20050801	0	0	9,307	31,822	16,250	84,213	100,463	41,129	8	22	9
30045325870000	FEDERAL I COM	103	FRUITLAND COAL	12	20050901	0	0	161,899	1,331,499	44,579	268,551	313,130	1,493,398	343 1	69 2	9
30045310550000	NV NAVAJO 21	3	FRUITLAND COAL	21	20050901	0	0	234	7,374	33,272	72,183	105,455	7,608	1 9	18 6	9
30045327880000	ROP CO 7	4	FRUITLAND COAL	7	20050901	0	0	62,563	439,305	22,420	112,543	134,963	501,868	113 2	29	9
30045320980000	WF FRPC 17	1	FRUITLAND COAL	17	20050901	0	0	61,183	451,724	33,995	185,890	219,885	512,907	116 4	47 9	9
30045321400000	WF FRPC 17	2	FRUITLAND COAL	17	20050901	0	0	74,055	551,460	13,768	68,690	82,458	625,515	142 1	17 7	9
30045310380000	NV NAVAJO 28	2	FRUITLAND COAL	28	20051001	0	0	64	1,552	19,558	776	20,334	1,616	0 4	0 2	9
30045323150000	ROP CO 17	4	FRUITLAND COAL	17	20051001	0	0	45,733	440,082	50,568	399,333	449,901	485,815	113 4	102 9	9
30045317850000	FEDERAL I	101	FRUITLAND COAL	1	20051201	0	0	97,794	861,924	45,706	315,508	361,214	959,718	222 1	81 3	9
30045311160000	KING COM	2	FRUITLAND COAL	11	20051201	0	0	70,603	702,423	21,496	178,516	200,012	773,026	181	46	9
30045311840000	NV RACHELLE 23	4	FRUITLAND COAL	23	20060101	0	0	41,209	312,792	46,233	344,226	390,459	354,001	80 6	88 7	9
30045330190000	FRPC 15	1	FRUITLAND COAL	15	20060201	0	0	121,749	1,134,355	52,160	423,394	475,554	1,256,104	292 3	109 1	9
30045310560000	NV NAVAJO 20	4	FRUITLAND COAL	20	20060201	0	0	851	22,121	5,211	128,066	133,277	22,972	5 7	33	9
30045316160000	NV HAROLD 26	1	FRUITLAND COAL	26	20060301	0	0	47,246	508,772	58,480	578,626	637,106	556,018	131 1	149 1	9
30045312750000	NV NAVAJO 20	3	FRUITLAND COAL	20	20060301	0	0	119	388	9,317	288,343	297,660	507	0 1	74 3	9
30045312430000	NV NAVAJO 22	4	FRUITLAND COAL	22	20060301	0	0	11,090	5,045	6,940	31,046	37,986	16,135	1 3	8	9
30045314360000	NV PATRICIA 26	2	FRUITLAND COAL	26	20060301	0	0	41,148	433,096	50,020	493,637	543,657	474,244	111 6	127 2	9
30045334160000	ROP CO 7	3	FRUITLAND COAL	7	20060901	0	0	2,827	45,793	1,686	27,166	28,852	48,620	11 8	7	9
30045338840000	ROP CO 9	2R	FRUITLAND COAL	9	20070101	0	0	4,411	142,813	13,174	426,111	439,285	147,224	36 8	109 8	9
30045081420000	NW CHA CHA UNIT	11	FRUITLAND COAL	20	20070201	0	0	8,733	376,437	4,158	179,293	183,451	385,170	97	46 2	9
30045333800000	NV NAVAJO 21	1	FRUITLAND COAL	21	20070301	0	0	1,089	70,242	4,571	295,716	300,287	71,331	18 1	76 2	9
30045318340000	NV NAVAJO 25	2	FRUITLAND COAL	25	20070301	0	0	2,089	135,052	9,424	586,387	595,811	137,141	34 8	151 1	9
30045329680000	ROP CO 18	1	FRUITLAND COAL	18	20070301	0	0	2,714	175,412	6,759	223,534	230,293	178,126	45	58	9
30045338830000	ROP CO 9	3R	FRUITLAND COAL	9	20070301	0	0	4,004	258,849	6,926	447,843	454,769	262,853	67	115	9
						0	0	79,738	357,917	42,121	214,672	256,794	437,654	92	55	9

Post 2000 single well completions

% Based On EUR	
Gas	Water
44%	43%
56%	57%