

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30553
5. Indicate Type of Lease / STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Culpepper Martin
8. Well Number #11C
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter O : 1210 feet from the South line and 1900 feet from the East line

Section 29 Township 32N Range R12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Rod & Tbg Repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for Rod & Tubing repair detail

RCVD NOV 16 '07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 11/15/07

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY A. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 16 2007
Conditions of approval, if any:

Culpepper Martin 11C
API # 30-045-30553

10/24/07 RU Aztec Well. Remove HH. Blow well down. TOOH w/rods. NU BOP.

10/27/07 RU Floor. Pull & lay down tbg hanger, tag fill @ 7034'. PBTD @ 7124'. TOOH w/tbg. PU 3 7/8" mill and TIH to 2268'.

10/29/07 TIH to 3260'. Spot 300 gal 15% HCL Acid @ 3260', 15% HCL triple inhibited. TIH hit scale bridge @ 3720'. Spot 300 gal 15% HCL Acid @ 3720', 15% HCL Triple inhibited. TIH to 4305'.

10/30/07 Pump 40 gal 216-H2S Inhibitor down csg/40 gal H2O. Circ @ 4305'. TIH, tag fill @ 7040'. Est. Circ @ 7010'. CO to 7040' - 7050'. Kill tbg w/5 bbls 2% KCL water.

10/31/07 TIH pick up swivel, Est Circ @ 7010'. CO to 7055' - 7060'. TOOH, tbg parted @ 4656'

11/1/07 PU 3 7/8" overshot w/Cutrite. TOOH, PUU 3 7/8" skirted mill. TIH. Mill on fish @ 4661'. Mill tbg 4668' - 4670'. Circ. TOOH w/tbg. Circ. PU skirted mill & TIH. Mill tbg 4670' - 4673' Circ.

11/5/07 TOOH w/mill, TOOH w/fish. TIH lay down tbg. Est. Circ @ 5079'. PU tbg, tag @ 7006'. CO 7006' - 7010'. TOOH and PU junk mill.

11/8/07 TOOH. PU 3 7/8" mill & TIH. Mill junk 70110' - 7035'. TOOH. Mill junk 7035' - 7040'. TIH. Est Circ. Mill junk 7040' - 7092'.

11/12/07 Est Circ. Mill junk 7092' - 7118'

11/13/07 TOOH, PU BHA and TIH, tag @ 7118'. CO to 7118'. Land tbg 226 jts 2 3/8" 4.7# J-55 @ 7082'. PBTD @ 7124' CO to 7018'. RD floor, ND and change out BOPS, NU WH

11/14/07 TIH w/RHAC-Z pump and rods. Pump seated @ 7050'. Long stroke pump. Test to 500# - good test. Hang HH. RD RR @ 17:30 hrs.
