

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-079000-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 31-6 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 31-6 Unit 7F

9 API WELL NO.

30-039-29621-0001

10 FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesa Verde

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 1 T30N R07W, NMPM

RCVD NOV 13 '07

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL.

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit P (SESE) 915' FSL & 660' FWE

FEL

At top prod interval reported below:

At total depth

Bureau of Land Management
Farmington Field Office

14 PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

DIST. 3
New Mexico

15 DATE SPUDDED

6/6/2007

16. DATE T D REACHED

6/20/2007

17 DATE COMPL. (Ready to prod)

10/25/2007

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6321' KB 6333'

19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7874' 7874' - 7860'

21. PLUG, BACK T D., MD & TVD

7855'

22 IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7665' - 7850'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	225'	12 1/4"	surface; 75sx (121 cf)	4 bbls
7" J-55	20#	3567'	8 3/4"	surface; 1130 sx (1777 cf)	60 bbls
4 1/2" J-55	10.5 & 11.6#	7679 - 7850'	6 1/4"	TOC 2600'; 307sx (617 cf)	

29 LINER RECORD 7873'

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7733'	

30 TUBING RECORD



31 PERFORATION RECORD (Interval, size and number)

@1SPF
7665' - 7669' = 3 holes
@2SPF
7679' - 7850' = 60 holes
Total holes = 63

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7665' - 7850'
10 bbls 15% HCL Acid,
30,000 gals Slickwater, w/38,000# 20/40 TLC

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
10/24/07	1	.5"		0	20 mcfh	1/3 bwph		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)		
70#	SI 475#		0	470 mcf/d	9 bwpd			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a MVDK well being DHC per order 2269AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tamara

TITLE

Regulatory Technician

DATE

11/7/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

ACCEPTED FOR RECORD

NOV 09 2007

FARMINGTON FIELD OFFICE
BY *T. Salyers*

Ojo Alamo	2407'	2552'
Kirtland	2552'	3092'
Fruitland	3092'	3250'
Pictured Cliffs	3250'	3440'
Lewis	3440'	3961'
Huerfanito Bentonite	3961'	4352'
Chacra	4352'	4854'
Mesa Verde	4854'	5195'
Menefee	5195'	5504'
Point Lookout	5504'	5893'
Mancos	5893'	6783'
Gallup	6783'	7491'
La Ventana	XXXX'	XXXX'
Greenhorn	7491'	7541'
Graneros	7541'	7663'
Dakota	7663'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drck gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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