

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-079000-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN-78421A-MV

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 31-6 Unit 7F

9. API WELL NO

30-039-29621-0002

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesa Verde

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.1 T30N R07W, NMPM

RCVD NOV 13 '07

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P (SESE) 915' FSL & 660' FWL

At top prod. interval reported below

At total depth

Bureau of Land Management
Farmington Field Office

RECEIVED

NOV 07 2007

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

6/6/2007

16. DATE T.D. REACHED

6/20/2007

17 DATE COMPL. (Ready to prod.)

10/25/2007

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6321'

KB 6333'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7874' 7874-7860'

21 PLUG, BACK T.D., MD & TVD

7855'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4856' - 5805'

25. WAS DIRECTIONAL
SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR, CBL

27 WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	225'	12 1/4"	surface; 75sx (121 cf)	4 bbls
7" J-55	20#	3567'	8 3/4"	surface; 1130 sx (1777 cf)	60 bbls
4 1/2" J-55	10.5 & 11.6#	7873' - 7874'	6 1/4"	TOC 2600'; 307sx (617 cf)	

LINER RECORD 7873'

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7733'	

31 PERFORATION RECORD (Interval, size and number)

PLO/LMF @ 1 SPF
5272' - 5805' = 32 holes
UMF/CH @ 1 SPF
4856' - 5232' = 30 holes
Total holes = 62

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5272' - 5805' 10 bbls 15% HCL Acid,
10,500gals 60Q Slickfoam, w/100,000# 20/40 Brady
& 10,000# TLC sand
4856' - 5232' 10 bbls 15% HCL Acid,
12,060gals 60Q Slickfoam, w/100,000# 20/40 Brady sand

33 PRODUCTION

DATE FIRST PRODUCTION SI W/O Facilities PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 10/23/07 HOURS TESTED 1 CHOKE SIZE .5 PROD'N FOR TEST PERIOD OIL-BBL 47 mcfh GAS-MCF 1 bwph WATER-BBL GAS-OIL RATIO

FLOW. TUBING PRESS 170# CASING PRESSURE SI 375# CALCULATED 24-HOUR RATE 1 bopd OIL-BBL 1122 mcf/d GAS-MCF 25 bwpd WATER-BBL OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order 2269AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tamara

TITLE

Regulatory Technician

DATE

11/7/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

NOV 09 2007

FARMINGTON FIELD OFFICE
BY T. Salvey

Ojo Alamo	2407'	2552'
Kirtland	2552'	3092'
Fruitland	3092'	3250'

Pictured Cliffs	3250'	3440'
Lewis	3440'	3961'
Huerfanito Bentonite	3961'	4352'
Chacra	4352'	4854'

Mesa Verde	4854'	5195'
------------	-------	-------

Menefee	5195'	5504'
Point Lookout	5504'	5893'

Mancos	5893'	6783'
Gallup	6783'	7491'

La Ventana	XXXX'	XXXX'
Greenhorn	7491'	7541'
Graneros	7541'	7663'
Dakota	7663'	

White, ⁱci-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gray carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo	2407'
Kirtland	2552'
Fruitland	3092'

Pic.Cliffs	3250'
Lewis	3440'
Huerfanito Bent.	3961'
Chacra	4352'

Mesa Verde	4854'
Menefee	5195'

Point Lookout	5504'
---------------	-------

Mancos	5893'
--------	-------

Gallup	6783'
--------	-------

Greenhorn	7491'
-----------	-------

Graneros	7541'
----------	-------

Dakota	7663'
--------	-------

Mesa Verde - 4854' - 5195'

- 5195'

5195' / 5504'