

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5 LEASE DESIGNATION AND SERIAL NO <b>SF-079004</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>NMMN- 38424A-MV</b>	
2 NAME OF OPERATOR <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY</b>		7. UNIT AGREEMENT NAME <b>San Juan 32-8 Unit</b>	
3 ADDRESS AND TELEPHONE NO <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		8. FARM OR LEASE NAME, WELL NO. <b>San Juan 32-8 Unit 13A</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit E (SWNW) 2566' Pst &amp; 782' FWL</b> At top prod interval reported below At total depth <b>NOV 13 2007</b> <b>Bureau of Land Management</b> <b>Farmington Field Office</b>		9. API WELL NO <b>30-045-34058-0051</b>	
14 PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT <b>Blanco Mesa Verde</b>	
15 DATE SPUDDED <b>5/4/2007</b>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec.9 T31N R08W, NMPM</b> <b>RCVD NOV 14 '07</b> <b>OIL CONS. DIV.</b>	
16. DATE T D. REACHED <b>6/24/2007</b>		12. COUNTY OR PARISH <b>San Juan</b>	
17. DATE COMPL. (Ready to prod.) <b>10/27/07</b>		13. STATE <b>New Mexico</b>	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>GL 6608' KB 6624'</b>		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <b>6218'</b>		21. PLUG, BACK T D., MD & TVD <b>6094'</b>	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <b>yes</b>	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Blanco Mesaverde 4716' - 6054'</b>		25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR CCL CBL</b>		27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8" H-40	32.3#	232'	12 1/4"
7" J-55	20#	3234'	8 3/4"
4 1/2" J-55	10.5 & 11.6#	6118'	6 1/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
surface; 76sx (122 cf)		4 bbls	
surface; 479 sx (976 cf)		29 bbls	
TOC 2450'; 325sx (655 cf)			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2-3/8"	5855'		
31. PERFORATION RECORD (Interval, size and number)			
PLO/LMF @ 1 SPF			
5738' - 6054' = 28 holes			
UMF/CH @ 1 SPF			
5314' - 5634' = 27 holes			
Lewis @ 1 SPF			
4716' - 5264' = 29			
Total holes = 84			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5738' - 6054'		10 bbls 15% HCL Acid,	
		10,500gls 60Q Slickwater w/100,000# 20/40 Brady sand & 450# proppant.	
5314' - 5634'		10 bbls 15% HCL Acid,	
		10,500gls 60Q Slickwater w/100,000# 20/40 Brady sand & 450# proppant.	
4716' - 5264'		500gls 15% HCL Acid,	
		10,000gls 75Q Slickwater w/200,000# 20/40 AZ proppant & 900# proppant.	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut-in)
SI W/O Facilities	Flowing		SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
10/27/07	1	.5"	OIL-BBL
			GAS-MCF
			WATER-BBL
			GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
SI 430#	295#	1/4 bopd	GAS-MCF
			WATER-BBL
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
To be sold. W/O facilities to be set before first production.			
35. LIST OF ATTACHMENTS			
This is a standalone Mesaverde.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Tom Sessions TITLE Regulatory Technician DATE 11/9/2007

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

NOV 13 2007

FARMINGTON FIELD OFFICE  
BY T. Sessions

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White, cr-gr ss.  
Gry sh interbedded w/tight, gry, fine-gr ss.  
Dk gry-gry carb sh, coal, grn silts, light-  
med gry, tight, fine gr ss.  
Bn-Gry, fine grn, tight ss.  
Shale w/siltstone stringers  
White, waxy chalky bentonite  
Gry fn grn silty, glauconitic sd stone  
w/drak gry shale  
Light gry, med-fine gr ss, carb sh  
& coal  
Med-dark gry, fine gr ss, carb sh & coal  
Med-light gry, very fine gr ss w/frequent

Ojo Alamo	2277'
Kirtland	2343'
Fruitland	3193'
Pic.Cliffs	3514'
Lewis	3678'
Huerfanito Bent.	4290'
Chacra	4713'
Mesa Verde	5296'
Menefee	5509'
Point Lookout	5827'
Mancos	XXXX'
Gallup	XXXX'

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