

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Mountain States Petroleum3a. Address
3001 Knox Street, Suite 403 Dallas Tx3b. Phone No. (include area code)
214-389-98004. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2090' FSL & 1940' FWL, Sec. 6 T17N, R8W

5. Lease Serial No.

NMNM 0052931

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hanson 17

9. API Well No.

30-031-20145

10. Field and Pool, or Exploratory Area

Hospah-Upper & Lower Sand, South

11. County or Parish, State

McKinley, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subsequent Plugging Procedure Attached:

6/29/07

RECEIVED

OCT 24 2007

Bureau of Land Management
Farmington Field Office

RCVD OCT 26 '07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mike Allen

Title Operations Manager

Signature

Date

10/23/2007

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

OCT 24 2007

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

Subsequent Plug and Abandon Procedure

Mountain States Petroleum Corp.

Hanson #17

2090' FSL & 1940' FWL

Sec. 6 T17N R8W

McKinley County, New Mexico

1. June 28th, 2007, MIRU, P&P Plugging CO. Nowata, Ok.
2. Circulated hole clean to Total Depth of 1564'
3. **Plug # 1-** Pumped 60 sks Class B Cement from 1564' to 895'
4. **Plug #2-** Tagged Cement, Perforated squeeze hole at 655' into 5 ½" casing. Pumped 192 sks Class B cement through squeeze holes into 7 7/8" hole to surface. Filled casing to surface.
5. Allowed cement to stabilize, cut off casings.
6. June 29th, 2007, Pluggers MOL.
7. Restored location to BLM specifications