

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil ☒ Gas ☐ Dry Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

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5. Lease Serial No.
NMNM - 114377

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

Rosetta Resources c/o Walsh Engineering

Bureau of Land Management
Farmington Field Office

8. Lease Name and Well No.

TSAH TAH 35 #4

3. Address

7415 E. Main St. Farmington, NM 87402

3a. Phone No. (include area code)

(505) 327-4892

9. API Well No.

30-045-34118 - 0051

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

1295' FSL and 1195' FEL, Section 35, T25N, R10W

At top prod. interval reported below

10. Field and Pool, or Exploratory

Basin Fruitland Coal

11. Sec., T., R., M., or Block and

Survey or Area Sec. 35, T25N, R10W

12. County or Parish

San Juan

13. State

NM

At total depth

14. Date Spudded

10/01/07

15. Date T.D. Reached

10/04/07

16. Date Completed

☐ D & A ☒ Ready to Prod.
11/12/07

17. Elevations (DF, RKB, RT, GL)*

6744' GL

18. Total Depth: MD 1905'
TVD 1905'

19. Plug Back T.D.: MD 1871'
TVD 1871'

20. Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Gas Spectrum, GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit copy)

Was DST run? ☒ No ☐

Directional Survey? ☐ No ☒ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8-3/4"	7", J-55	20#	0	126'		60 sx (72 cuft)	12.8	Surface	Circ 5 bbls
6-1/4"	4-1/2", J-55	10.5#	0	1893'		150 sx (309 cuft)	55.1		
						75 sx (89 cuft)	16.0	Surface	Circ 20 bbls

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	1752'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	1429	1677	1666 - 1677	0.50"	33	open
B)						
C)						
D)						

RCUD NOV 19 '07

OIL CONS. DIV.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
1666 - 1677	5,000# 40/70 & 60,000# 20/40 Brady in 793 bbls of 15# borate x-link gel. 500 gal of 7.5% HCl

DIST. 3

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	11/12/07		→		0	80			Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	SI 0 psi	0 psi	→		0	80			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	SI		→						

ACCEPTED FOR RECORD

NOV 16 2007

(See instructions and spaces for additional data on reverse side)

NMOCD

FARMINGTON FIELD OFFICE
BY J. Salyers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo Kirtland Fruitland Pictured Cliffs	940 1043 1429 1686				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Otl | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Paul C. Thompson, P.E. Title Agent

Signature  Date 11/12/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RECEIVED OCT 12 2007

CHIHUAHUA DRILLING, LLC

"A graceful, alert, swift moving little drilling company"

October 5, 2007

Mr. Charles Campbell
Rosetta Resources
c/o Walsh Engineering
7415 E. Main Street
Farmington, NM 87402-5358

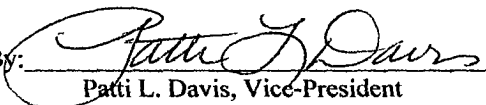
Re: Deviation Survey
Tsah Tah 35 #4
API 30-045-34118

Below is the directional survey for the Tsah Tah 35 #4 well located in San Juan County, New Mexico:

1/2° @ 129'
1/2° @ 510'
3/4° @ 1030'
3/4° @ 1510'
1° @ 1905'

Please contact our office if you have any questions regarding this matter.

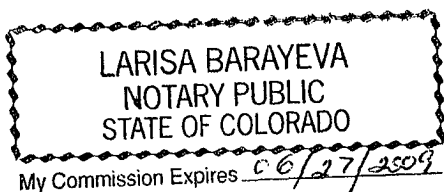
CHIHUAHUA DRILLING, LLC
SAN JUAN OIL & GAS, INC., Member

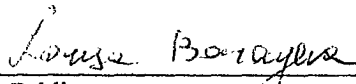
By: 
Patti L. Davis, Vice-President

ACKNOWLEDGMENT

State of Colorado §
County of Arapahoe §

The foregoing instrument was acknowledged before me by Patti L. Davis, as Vice-President of San Juan Oil & Gas, Inc., Member of Chihuahua Drilling, LCC this 5th day of October, 2007.




Notary Public