

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒DRY ☐OTHER ☐

b TYPE OF COMPLETION

NEW
Well ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF
CENTR ☐OTHER ☐

2 Name of Operator

Dugan Production Corp.

3 Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1200' FSL & 1000' FEL (/4 /4)

At top prod interval reported below

same

At total depth

same

Bureau of Land Management
Farmington Field Office

14. PERMIT NO

DATE ISSUED

5 LEASE DESIGNATION AND SERIAL NO

NM-22044

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

RCVD NOV 13 '07

7 UNIT AGREEMENT NAME

OIL CONS. DIV.

8 FARM OR LEASE NAME, WELL NO

DIST. 3

Gold Medal #91S

9 API Well No.

30-045-34226 -0051

10 FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit P

Sec. 31, T24N, R10W

12 COUNTY OR PARISH

San Juan

13 STATE

NM

15. DATE SPUN

8/13/2007

16 DATE T.D. REACHED

8/16/2007

17 DATE COMPL (Ready to prod)

11/5/2007

18 ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6559' GL

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

1210'

21 PLUG BACK T.D., MD & TVD

1160'

22 IF MULTIPLE COMPL.,
HOW MANY*23 INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

968'-993' (Fruitland Coal)

no

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27 WAS WELL CORED

no

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	127'	12-1/4"	85 sx Type 5 cement w/2% CaCl ₂ & 1/4# celloflake/sx	
5-1/2" J-55	15.5#	1200'	7"	60 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx	
				Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx	
				190 cu ft total slurry	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1053'	N/A

31 PERFORATION RECORD (Interval, size and number)

968'-993' w/4 spf (total 25', 100 holes)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
968'-993'	93,750# 20/40 Brady sand; 48,450 gals AquaSafe gel

33 * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO	
			→					
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR)		
		→						

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

Vented - to be sold - a sundry notice of well test will be submitted in future

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Alexander

Vice-President

Date

11/7/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY T. Salyers

copy 2 of

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries)				38 GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Ojo Alamo	56'	
				Kirtland	142'	
				Fruitland	676'	
				Pictured Cliffs	1002'	
				Total Depth	1210'	