District I 1625 N. French Dr., Hobbs, NM 88240

Title:

Date:

11/16/07

Regulatory Technician

Phone:

(505) 326-9834

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District II 1301 W. Grand A	venue. Ar	tesia. Ni	M 88210		mergy,	141111	ziais oci	i vaiurai iv	csourc	CS			•	
1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation I						Submit to	Submit to Appropriate District Office		
1000 Rio Brazos District IV	1220 South St								5 Copies					
1220 S. St. Franc	is Dr., San	ita Fe, N	M 87505	5		San	ta Fe, N	M 87505				☐ AN	MENDED REPORT	
	, I	. R	ŒQU	EST FO	OR ALI	LOV	VABLE	AND AU	J THO !	RIZATION	TO TRAN			
¹ Operator na	Addres						² OGRID Number							
Burlington PO Box 4289	ces							14538						
Farmington,	xico 87	499					³ Reason for Filing Code/ Effective Date)ate		
·												ND		
API Number ⁵ Pool Name											⁶ Pool Co	ie		
30-045-3426			Blanco Mesaverde						72319					
7 Property Co					Property				⁹ Well Nu					
713				Howel								1 B		
H. 10 Su	rface L	ocatio	n											
Ul or lot no. Section		n Township		Range Lot.Idn		Feet from the		North/South Line		Feet from the		East/West line C		
F	21	3	0N .	8W		:	2100'	Nor	th	1975'	West		San Juan	
11 Rot	ttom H	ole I o	cation									i		
UL or lot no.	Section		nship	Range	Lot Idn	Feet	from the	North/So	uth line	Feet from the	East/West l	ine	County	
${f F}$	j j			asdip Range Doctor				/						
12 Lse Code			Tothod	ethod 14 Gas Connection		¹⁵ C-129 Per		mit Number 16		 C-129 Effective	Data 17	C 120 1	Expiration Date	
Lise Code	Code		ternoa	ite	,	129 Peri	mit Number		C-129 Effective	Date	C-129 Expiration Da			
F		F												
						<u> </u>							***	
III. Oil a		Tran												
18 Transpor			nsporter N			²⁰ I	⁰ POD 21 O		/ G		²² POD ULSTR Location			
OGRID				d Address							and D	and Description		
9018	V-80-00-00-00-00-00-00-00-00-00-00-00-00-	Giant Industries							О					
							Maria Lag		06 c			210		
151618 Enterprise							•	G ST 18 19 20 21 22 23 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						
151010	•	G GN O							F-37					
		in company						12 4 2 8					12/	
							V VISU					₹		
											168/991	728293 (1) 3000 (1) 3		
÷ .														
							PARTEUR SERVE	<u></u>	9.181.09.142.13	(P)	35	\$		
IV. Produced Water 23 POD 24 POD ULSTR Location and Description											~ ~ 9 9 t	153.		
²³ POD			~ POD	ULSTR I	ocation a	nd De	escription							
V. Well		etion I	Data											
Spud Date		²⁶ Ready Date				²⁷ TD		²⁸ PBTD		29 Perfor	l .			
8/9/2007		:	11/3/2007			5150'			5139'		1954'	4'		
31 Hole Size			32 Casing & Tubing Size					33	et I	34	³⁴ Sacks Cement			
								33 Depth Set						
13-1/2"			9-5/8", 32.3# H-40						244'		283 sx (362cf)			
	772 204 X 55					29451				400 sx (747cf)				
8 ¾"			7", 20#, J-55					2845'			40	400 SA (/4/CI)		
6 1/4"			4 ½", 10.5#, J-55						5150'		10	181 sx (360cf)		
				4 72 ,	10.5#, .				3130		101 83 (3			
			2 3/8", 4.7# EUE					4855'						
				2 3/6	, ¬. /π L				-1333				^	
VI. Well	Test D	ata												
35 Date New Oil 41 Choke Size		36 Gas	Delive	ry Date 37 Test Dat			ate	38 Test Lengtl		t h 39 7	³⁹ Tbg. Pressure		⁰ Csg. Pressure	
				· 1		1/3/0	7	1 hr			ITP – 170#			
		42		Oil 43		³ Wat	or	⁴⁴ Gas			45 AOF	1 4	46 Test Method	
.875"		<3 bopd						416 mcfd		ı	AOF		Flowing	
	G. 41 - 1										RVATION DIVI	SION		
⁴⁷ I hereby certi	iry that thand that t	ne rules the info	or the C	ni Conserv	ation Div	ision h and co	mplete to	11/20/07	,	OIL CONSE	ZVATION DIVI	SION		
complied with and that the information given above is true and complete to the best of my knowledge and belief.										Λ.	\circ			
Signature:								Approved by:						
	~~	Xes	sur	<u>~</u>			Charleton 11-21.07							
Printed name:								Title:						
Tamra Sessions								SUPERVISOR DISTRICT # 3						

Approval Date:

NOV 2 1 2007