

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

NOV 09 2007

SUBMIT IN TRIPLICATE - Other instructions on page 2

Bureau of Land Management
Farmington Field Office

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

930' FNL & 1307' FEL SEC 20A-T27N-R10W

5 Lease Serial No

MSF-077941A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

CA McADAMS D #2G

9 API Well No

30-045-33778

10 Field and Pool, or Exploratory Area

BASIN DAKOTA/
ANGEL PEAK GALLUP

11 County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other 1ST DELIVERY

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. removed Bridge Plug & first delivered DHC gas sales to Enterprise on 10/18/07 per the attached morning report.

RCVD NOV 19'07
OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

LORRI D. BINGHAM

Signature

Title

REGULATORY COMPLIANCE TECH

Date

11/8/07

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

NOV 14 2007

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON DISTRICT OFFICE
BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NR0000

CA McAdams D #2G Rmv BP DHC

10/13/07 Anchors tstd 10/07. MIRU Triple P Rig #21. SWI. SDFWE.

10/16/07 Un-hung rods. Unseated pmp. TOH w/1-1/4" x 16' PR w/10' lnr, 2 - 7/8" rod subs (2' & 2'), 36 - 7/8" rods, 190 - 3/4" rods, 5 - 1-1/4" sbs, 21K sheat tl, 1 - 1-1/4" sb, 1"x 1' LS, 3/4" spiral rod guide, 2" x 1-1/2" x 14' RWAC-Z (DV) pmp (XTO #1321) & 1"x1' strn nip. Found rods w/med paraffin. TIH w/6 - 1-1/4" sbs, 190 - 3/4" rods & 36 - 7/8" rods. MIRU H&M pmp trk. Pmp dwn tbg w/40 gals Thermo Melt & 20 gal P-170 solvent, flshd w/15 gal 2% KCl wtr to cln rods. SWI 1 hr. TOH w/36 - 7/8" rods, 190 - 3/4" rods & 6 - 1-1/4" sbs. Rods were 95% cln. ND WH. Rlsd TAC w/10K ten. NU BOP. TOH w/167 jts 2-3/8" tbg, 5-1/2" TECH TAC, 10 jts 2-3/8" tbg, SN & 2-3/8"x 30' OEMA w/3/8" weep hole & pin. TIH w/4-3/4" bit, XO & 30 jts 2-3/8" tbg. SWI. SDFN.

10/17/07 BD & insp pmp on loc. Chkd OK. TIH w/4-3/4" bit, XO, SN & 182 jts 2-3/8" tbg. Tgd @ 6,000' (CBP). RU AFU. Estb circ w/AFU. DO CBP @ 6,000'. Circ 1 hr. TIH w/20 jts 2-3/8" tbg. Tgd @ 6,662' (89' of fill). Estb circ w/AFU. CO fill fr/6,662' - 6,751' (PBSD). Circ 3 hrs. Brn fld smpl w/lt sd. Used 100 bbls 2% KCl wtr w/AFU. Recd 0 BO, 159 BLW w/AFU. TOH w/24 jts 2-3/8" tbg. SWI. SDFN.

10/18/07 Bd well. TIH 24 jts 2-3/8" tbg. Tgd @ 6,751' (PBSD). TOH w/205 jts 2-3/8" tbg SN, XO & bit. Ppd 80 bbls 2% KCl tr dwn tbg & KW. TIH w/2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN, 10 jts 2-3/8" tbg, 5-1/2" TECH TAC, w/40 K shear, 28 jts 2-3/8", 4.7#, J-55 EUE 8rd Sean tbg fr/Pan Meridian, 163 jts 2-3/8" tbg. TIH w/XTO's 1.910" tbg broach to SN. LD tbg broach. ND BOP. Set 5-1/2" TAC @ 6,300' w/12K ten. Ld tbg w/donut & 2-3/8" seal assy as follows; TAC @ 6,300'. SN @ 6,632'. EOT @ 6,663'. GP perms fr/5,605' - 6,789'. DK perms fr/6,336' - 6,578'. PBSD @ 6,751'. SWI. SDFN.

10/19/07 Bd well. PU & loaded w/2" x 1-1/2" x 14' RWAC-Z (DV) pmp & 1" x 1' strn nip. TIH w/pmp, 1 - 1-1/4" sb, 21K shear tl, 5 - 1-1/4" sbs, 190 - 3/4" rods, 68 - 7/8" rods, 2 - rod subs (2' & 2') & 1-1/4" PR w/10' lnr. Seated pmp. PT tbg to 500 psig w/18 bbls 2% KCl wtr. Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. HWO. RDMO Triple P Rig #21. OWU & 1st delv DK/GP DHC gas sales to Enterprise @ 10:30 a.m., 10-18-07. Init FR 718 MCFPD.