

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different location  
TO DRILL" for permit for such proposals.

RECEIVED

NOV 08 2007

SUBMIT IN TRIPLICATE

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1095' FSL & 1115' FEL, SE/4 SE/4 SEC 18-T31N-R05W

5. Lease Designation and Serial No  
NMSF-078764

6. If Indian, Allottee or Tribe Name  
ROYD NOV 13 '07

7. If Unit or CA, Agreement Designation  
OIL CONS. DIV.

8. Well Name and No.  
ROSA UNIT #182C

9. API Well No.  
30-039-30180

10. Field and Pool, or Exploratory Area  
BLANCO MESAVERDE

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Completion

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion  
on Well Completion or Recompletion Report  
and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-10-2007 MIRU & SWION.

10-11-2007 RU BJ Servs & RIH w/ gauge ring, psi test 4 1/2" csg @ 2000 psi for 30 mins w/ no leak off, good test. Perf PLO bottoms up w/ 2000 psi on WB until 6 bpm is attained, 0.36" dia, 21" pent & 12 grm chgs from 6405' to 6052', 2 gun runs w/ 62 shots, BD PLO @ 1140 psi, BO PLO @ 3372 psi w/ 1250 gals 15% HCL acid & 90 balls, good action, WL recover 54 balls w/ 38 hits, frac PLO w/ 10540# LP 125 14/30 @ 0.1, 0.2 & 0.3 ppg, followed w/ 3200# brown sand 20/40 @ 1.0 ppg. 1<sup>st</sup> Stage Frac (PLO), started @ 13:18, ended @ 13:43, MIR = 102 bpm, AIR = 99 bpm, MTP = 2578 psi, ATP = 2132 psi, ISIP = Vac, total FW = 2489 bbls. WL set 4.5" CIBP @ 6030', psi test @ 3500 psi, tested good, perf CH/MEN bottom up w/ 2000 psi on WB, 0.36" dia, 21" pent & 12 grm chgs from 6000' to 5571', 2 gun runs w/ 61 shots, BD CH/MEN @ 1232 psi, BO CH/MEN @ 3377 psi w/ 1250 gals 15% HCL acid & 90 balls, good action, WL recover 39 balls w/ 30 hits, frac CH/MEN w/ 9980# LP 125 14/30 @ 0.1, 0.2 & 0.3 ppg, follow w/ 3100# brown sand 20/40, prop carried in slick wtr. 2<sup>nd</sup> Stage Frac (CH/MEN), started @ 17:16, ended @ 17:52, MTP = 2954 psi, ATP = 2288 psi, MIR = 100 bpm, AIR = 100 bpm, ISIP = 145, 15 mins = 53 psi, total FW = 2424 bbls. RD BJ Srvs, ND frac Y & NUBOP, RU rig floor & prepare to TIH w/ bit in the A.M., SWIFINCEPTE FOR RECORD

Continued on Back

NOV 08 2007

FARMINGTON FIELD OFFICE  
BY TL SANIER

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date November 7, 2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

10-12-2007 NU blooie line, tally, rabbit & TIH w 3 7/8" bit & 123 jts tbg & set bit @ TOL (3961'), unload wtr off CH/MEN w/ air only @ 1150 psi, run bucket tests @ 14:00 = 63.6 bph wtr w/ no sand, 16:00 = 40 bph wtr w/ trace sand, @ 18:00 = 28.4 bph wtr w/ no sand, NF well & evp pit w/ approx 15' flare, @ 19:30 well unloaded heavy wtr, repeated this approx every 1 hr & 45 mins.

10-13-2007 NF well & evap pit w/ 15' flare, break circ w/ air only @ 950 psi, rets = hvy wtr, TIH w/ 63 jts 2 3/8" tbg & tag fill @ 5935', break circ w/ 12 bph a/s mist & C/O 95' of fill & D/O 4.5" CIBP @ 6030', unload hvy wtr off well bore, RD P/S & TIH w/ 16 jts tbg & push remaining plug to 6475', unload wtr w/ air only, TOOH w/ 10 stds & turn over to night crew, NF well & evap pit w/ appr 25' flare, well flowed 7" wide stream constant

10-14-2007 Natural flow well & evap reserve pit w/ appr 25' flare, well flowed appr 7" wide stream @ 11:30 stream is appr 4" wide constant, @ 17:00 hrs started gaining on evap of pit, pit was down appr 3" f/ high wtr mark.

10-15-2007 NF well & evap pit w/ approx 25' flare, well flowing approx 3" wide stream, run bucket test @ 10:00 hrs = 6.3 bph water w/ no sand, NF well & evap pit.

10-16-2007 NF well & evap pit overnight. TIH w/ 2 3/8" tbg & tag @ 6470', break circ w/ air only @ 700 psi, rts med slug wtr w/ no sand, run bucket test @ 10:00 hrs = 5.8 bph wtr w/ no sand, TOOH w/ 10 stds tbg, NF well & evap pit, well started flowing appr 2" widesteam @ 16:30.

10-17-2007 NF well & evap pit, TIH w/ 10 stds tbg, PU 1 jt & tag @ 6470', RU PS, break circ w/ 14 bph a/s mist, CO 16' of fill to 6486', circ well clean & blow dry, TOOH & tally 200 jts in derrick, MU 1/2 M/S-Exp Chk, one jt 2 3/8" tbg, one 1.78" S/N & TIH w/ 175 jts tbg, flare well & SU spray bar, NF well & evap pit w/ approx 25' flare.

10-18-2007 NF well & evap reserve pit, TIH w/ 24 jts & tag @ 6486', LD 2 jts tbg & land well @ 6421' KB as follows, one 1/2 MS, one 2.375", 4.70#, J-55, EUE 8rnd tbg, one 1.78" SN, 197 jts 2.375", 4.70#, J-55, EUE 8rnd tbg, S/N set @ 6388', (198 total jts tbg), RD rig floor, NDBOP stack & NUWH & test @ 2500 psi, tested good, pump out PO plug @ 1300 psi, reverse flow & get well flowing up tbg, RD rig & surface equip, turn well to production department, release rig @ 1400 hrs, 10/18/07.

27/10/07 JF

000000