In Lieu of Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE FORM APPROVED OMB NO 1004-0137 Expires. February 28, 1995

(See other instructions on Supplied The Control of Supplied Suppli

						6 IF INDIAN, ALLO	ITEE OR		
W	VELL COMPLE	ETION OR REC	COMPLETION R	EPORT AND IM	QG*n & 2007	}			
					♥ ♥ ♥ € € € € € 	7 UNIT AGREEMEN	NT NAME		
la TYPE O	F WELL: Γ OIL WELL	X GAS WELL	DRY OTHER	Burgan	of land Managame				
	b TYPE OF COMPLETION X NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER Bureau of Land Manager Farmington Field Office						MMW- 384034-WV		
2 NAME	OF OPERATOR					8 FARM OR LEASE	NAME, WELL NO		
		WILLIAMS PRO	DUCTION COMPANY	7		ROSA UNIT #182C			
3 ADDRE	SS AND TELEPHONE NO)				9 API WELL NO.			
		P.O. BOX 3102 M	S 25-1 TULSA, OK 741	01 (918) 573-6254		30-039-30180 ~ O \\$\			
4. LOCA	TION OF WELL (Re		and in accordance with a		s)*	10. FIELD AND POOL, OR WILDCAT			
At top	face. 1095' FSL & 1 production interval re 1 depth: 2372' FSL &	eported below:				BLANG	CO MESAVERDE		
	•					11 SEC., T.,R.,M., OR BLOCK AND SURVEY OR AREA SE/4 SE/4 SEC 18-31N-5W			
				14 PERMIT NO	DATE ISSUED	12 COUNTY OR	13 STATE		
				14 TERWIT NO		RIO ARRIBA	NEW MEXICO		
15. DATE	16 DATE T.D	17 DATE COMPLETE	ATE COMPLETED (READY TO PRODUCE)		, RKB, RT,GR,ETC)*	19. ELEVATION CAS	SINGHEAD		
SPUDDED 09/02/07	SPUDDED REACHED		10/18/07		6431' GR		RCVD NOV 13'07		
20 TOTAL DEPTH, M 6556	D & TVD	21 PLUG, BACK T.D.,	MD & TVD	22 IF MULTCOMP, HOW MANY	23. INTERVALS DRILLED BY		CABLE TOOLS CONS. DIV.		
		•	M, NAME (MD AND TVD)*		, ,	25 WAS DIRECTION	AL SURVEY MADE		
	SAVERDE 5571'	<u>- 6405'</u>			· · · · · · · · · · · · · · · · · · ·	DIST. 3			
26. TYPE ELECTRIC	AND OTHER LOGS RUN					27. WAS WELL COR	ED		
							_		
	(Report all strings set in well) WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT CEN	ENTING RECORD	- AMOUNT PULLED		
CASING SIZE/GRADE. 9-5/8", K-55		36# 344'		12 1/4"	TOP OF CEMENT, CEMENTING RECORD AMOUNT 200 SX - SURFACE		· AMOUNT FOLLED		
7", K-55		23# 4113'		8 3/4"	650 SX – SURFACE		 		
	K-55	Σ.5π	4113	6 /4	030 321 - 30				
		<u> </u>	<u>L</u>	<u> </u>					
29 LINER RECORD SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30 TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)		
4 ½",11.5#,J-55	3961',	6552'	200 SX		2-3/8", J-55, 4.7#	6422'			
31 PERFORATION RECORD (Interval, size, and number)				DEPTH INTERVAL	URE, CEMENT SQUEEZE, ETC AMOUNT AND KIND OF MATERIAL USED				
<u>CH/MEN:</u> 5571' – 6000' (Total of 61, 0.36" holes)				(MD)	Fraced w/99800# 14/30 Lite Prop 125 followed by 3100# 20/40				
<u>PLO:</u> 6052' – 6405' (Total of 62, 0.36" holes)				5571' – 6000'	brown sand				
				6052' – 6405'	Fraced w/ 10,540# 14 brown sand	4/30 Lite Prop 125 t	followed by 3200# 20/40		
33 PRODUCTION			,				· · · · · · · · · · · · · · · · · · ·		
DATE OF FIRS	T PRODUCTION	PRODU		as lift, pumping-size and type of pump)		WELL STATUS (PRODUCING OR SI) SI – waiting on approved C-104			
DATE OF TOTAL	TROTES	CHOKE SIZE			646 3400				
DATE OF TEST	TESTED		PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL	GAS-OIL RATIO		
10/17/07		2"	1 HRS		1590				
FLOW TBG PRESS	CASING PRESSURE	CALCULATE	D 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)		
0	6.5								
34. DISPOSITION OF	GAS (Sold, used for fuel, ve	ented, etc.). TO BE SOLD			<u> </u>	TEST WITNESSED B	Y: Buddy Banks		
35. LIST OF ATTACH	MENTS SUM	MARY OF POROUS Z	ONES						
			correct as determined from all a	vailable records					
	1 1					4 ACC	EDIED COR DECOMP		
SIGNED	macy Ra	234	TITLE _	Sr. Production Analys	St DATE November 7.	2007	EPTED FOR RECORD		

NMOCD

hion used, time tool open, flo					1210			
PRMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ET	C NAME	NAME	TOP	TRUE VERTICAL DEPT	
S EMATION					FRUITLAND COAL PICTURED CLIFFS LEWIS HUERFANITO BENTONITE CLIFFHOUSE MENEFEE POINT LOOKOUT	3342' 3757' 3970' 4568' 5785' 5826' 6051'	TRUE VERTICAL DEPT	