

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

NOV 19 2007

Bureau of Land Management
Farmington Field Office

5 LEASE DESIGNATION AND LEASE NO.
NMSF-078763

6. IF INDIAN ALLOTTEE OR

RCVD NOV 20 '07

7 UNIT AGREEMENT NAME

OIL CONS. DIV.
DIST. 3

1a TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ OTHER

2 NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3 ADDRESS AND TELEPHONE NO

P O BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6234

8 FARM OR LEASE NAME, WELL NO
ROSA UNIT #335A

9. API WELL NO

30-039-30222 - 0051

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At Surface: 2120' FSL & 1470' FEL
At top production interval reported below
At total depth:

10. FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11 SEC., T, R, M. OR BLOCK AND
SURVEY OR AREA

NW/4 SE/4 SEC 05-T31N-R05W

14 PERMIT NO

DATE ISSUED

12 COUNTY OR

13 STATE

RIO ARriba

NEW MEXICO

15 DATE
SPUDDED
08/23/07

16 DATE T D
REACHED
10/18/07

17 DATE COMPLETED (READY TO PRODUCE)
11/07/07

18 ELEVATIONS (DK, RKB, RT, GR, ETC)*
6276' GR

19 ELEVATION CASINGHEAD

20 TOTAL DEPTH, MD & TVD
3184' MD

21 PLUG, BACK T D, MD & TVD

22 IF MULTICOMP,
HOW MANY

23 INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BASIN FRUITLAND COAL 2960' - 3090'

25 WAS DIRECTIONAL SURVEY MADE
NO

26 TYPE ELECTRIC AND OTHER LOGS RUN
NONE

27 WAS WELL CORED
NO

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" J-55	36#	335'	12-1/4"	250 SX - SURFACE	
7" J-55	23#	2948'	8-3/4"	500 SX - SURFACE	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2", N80, 17#	2862'	3184'	0 SX		2 7/8", 6.5#, J-55	3145'	

31 PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal: 2960' - 3090', total of 220, 0.49" perforations

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL
(MD)

AMOUNT AND KIND OF MATERIAL USED

WELL WAS NOT ACIDIZED OR FRACED

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing				SI waiting on approval of C-104	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
11/05/07		2"	1 hr		600		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0	5						

34 DISPOSITION OF GAS (Sold, used for fuel vented, etc) TO BE SOLD

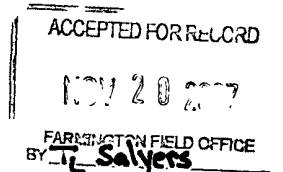
TEST WITNESSED BY Weldon Higgins

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Sr Production Analyst DATE November 15, 2007

NMOCD



38 GEOLOGIC MARKERS

1209

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
2309/102 31'						OJO ALAMO	2372'	
						KIRTLAND	2476'	
						FRUITLAND	2857'	
						PICTURED CLIFFS	3086'	