

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-045-33426

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well.

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion.

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Chevron Midcontinent, L.P. (241333)

3. Address of Operator

15 Smith Road Midland, Texas 79705 (c/o Alan W Bohling, Room 4205)

4. Well Location

Unit Letter E 1617 Feet From The North Line and 747 Feet From The West Line

Section 35 Township 32-N Range 13-W NMPM San Juan County

10. Date Spudded

8/22/2007

11. Date T D Reached

8/24/2007

12. Date Compl (Ready to Prod)

11/17/2007

13. Elevations (DF& RKB, RT, GR, etc)

5892' GR

14. Elev. Casinghead

15. Total Depth

2365'

16. Plug Back T D

2238'

17. If Multiple Compl How Many Zones?

18. Intervals Drilled By

Rotary Tools

0'-2365'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1896'-2157', Fruitland Coal

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR-CCL/GR-Cmt Bond/GR-RST/Triples Lithodensity-GR

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	363'	12-1/4"	225sx CIR	0'
7"	23# N-80	2285'	8-3/4"	907sx CIR	0'
				TOC 1100' by CBL	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	EOT @ 2183'	

26. Perforation record (interval, size, and number)

1896'-1935' (4SPF, 4" Total 40 Holes)
2010'-2032' (4SPF, 4", Total 56 Holes)
2128'-2157' (4SPF, 4", Total 116 Holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1896' - 1935'	Frac w/28M g Gel & 35M # 20/40 BASF
2010' - 2032'	Frac w/46M g Gel & 65M # 20/40 BASF
2128' - 2157'	Frac w/108M g Gel & 172M # 20/40 BASF

28. PRODUCTION

Date First Production Ready to Produce	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2"x1-1/2"x24" RWACZDV Pump	Well Status (Prod. or Shut-in) SI-Able to turn to sales upon approval of C-104
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Will be sold upon production start

30. List Attachments

C-103 Completion Report w/attachments to include Wellbore Diagram, Well Logs, C-104 w/Deviation Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Alan W. Bohling
E-mail Address ABohling@chevron.com

Printed

Name Alan W. Bohling Title Regulatory Agent

Date 11/15/2007

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 429'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 693'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2180'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Fruitland 1568'
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology