

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.
Other

2 Name of Operator

BP America Production Company Attn: Cherry Hlava

3 Address

P.O. Box 3092 Houston, TX 77253

3a Phone No (include area code)

281-366-4081

4 Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 1095' FNL & 880' FWL; SEC 27 T30N R10W

At top prod Interval reported below

At total depth

RECEIVED
NOV 13 2007
Bureau of Land Management
Farmington Field Office

5 Lease Serial No

SF-078202

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

8 Lease Name and Well No

Schoen LS 2E

9 API Well No

30-045-34050-0002

10 Field and Pool, or Exploratory

Blanco Mesaverde

11 Sec, T, R, M, on Block & Survey or Area

Sec 27 T30N & R10W

12 County or Parish

San Juan

13 State

NM

17 Elevations (DF, RKB, RT, GL)*

5669'

14 Date Spudded

4/23/2007

15 Date T.D. Reached

5/5/2007

16 Date Completed

☐ D & A ☒ Ready to Prod.

11/8/2007

18 Total Depth MD

7360'

TVD

19 Plug Back T D MD

5500'

TVD

20 Depth Bridge Plug Set MD

5500'

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

N/A

CBL, RST

22 Was well cored?

☒ No ☐ Yes (Submit analysis)

Was DST run?

☒ No ☐ Yes (Submit report)

Directional Survey?

☒ No ☐ Yes (Submit report)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.3#	0	245'		76 sxs		0	
8 3/4"	7" J-55	20#	0	3050'		370 sxs		0	
6 1/4"	4 1/2" P-110	11.6#	0	7353'		326 sxs		2410'	

24 Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
N/A	N/A							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Blanco Mesaverde	4416'	5054'	4416' - 5054'	3.125"		
B) Pt Lookout	4956'	5140'	4956' - 5140'	3.125"		
C) Menefee	4594'	4790'	4594' - 4790'	3.125"		
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
4416' - 5054'	No Frac
4956' - 5140'	100,110 # 16/30 Brady Snd
4594' - 4790'	71,893 # Brady Sand

28 Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	N/A		→						Flow
Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	SHUT IN W/O MV C-104 APPROVAL	
		→							

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	ACCEPTED FOR RECORD
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	NOV 13 2007	

NMOCD

BY J. Salazar

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Included Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
				Ojo Alamo	1410'
				Kirtland	1590'
				Ft Coal	2442'
				Pictured Cliffs	2761'
				Lewis	2993'
				Chacra	3747'
				Cliff house	4261'
				Menefee	4523'
				Pt Lookout	5034'
				Mancos	5374'
				Greenhorn	7008'
				Dakota	7110'
				Paguate	7199'

32 Additional Remarks (including plugging procedure)

33 Circle enclosed attachments

- | | | | |
|--|-------------------|--------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd) | 2 Geologic Report | 3 DST Report | 4 Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6 Core Analysis | 3 Other | |

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry Hlava

Title Regulatory Analyst

Signature Cherry Hlava

Date 11/9/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

03/12/07