

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>SF-080724A</b>																																								
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																																								
2. NAME OF OPERATOR <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY</b>		7. UNIT AGREEMENT NAME																																								
3. ADDRESS AND TELEPHONE NO <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		8. FARM OR LEASE NAME, WELL NO. <b>Zachry 17M</b>																																								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit K (NESW) 1995' FSL &amp; 1940' FWL</b> At top prod. interval reported below At total depth <b>Bureau of Land Management Farmington Field Office</b>		9. API WELL NO. <b>30-045-34335 - 0002</b>																																								
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT <b>Basin Dakota/Blanco MesaVerde</b>																																								
15. DATE SPUDDED <b>8/5/07</b>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec.35 T29N R10W, NMPM RCVD NOV 20 '07 OIL CONS. DIV.</b>																																								
16. DATE T.D. REACHED <b>8/11/07</b>		12. COUNTY OR PARISH <b>San Juan</b>																																								
17. DATE COMPL. (Ready to prod.) <b>11/3/07</b>		13. STATE <b>DIST. 3 New Mexico</b>																																								
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>GL 5722' KB 5738'</b>		19. ELEV CASINGHEAD																																								
20. TOTAL DEPTH, MD & TVD <b>6572'</b>		21. PLUG, BACK T.D., MD & TVD <b>6541'</b>																																								
22. IF MULTIPLE COMPL., HOW MANY* <b>2</b>		23. INTERVALS DRILLED BY <b>yes</b>																																								
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Blanco Mesaverde 4163' - 4451'</b>		25. WAS DIRECTIONAL SURVEY MADE <b>No</b>																																								
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR, CCL, CBL</b>		27. WAS WELL CORED <b>No</b>																																								
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35. LIST OF ATTACHMENTS <b>This is a MV/DK well being DHC per order #2632 AZ.</b>																																										
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																										
SIGNED <u>Jane Salvers</u> TITLE <b>Regulatory Technician</b> DATE <b>11/19/07</b>																																										

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

NOV 29 2007

FARMINGTON FIELD OFFICE  
BY Ti. Salvers

Ojo Alamo	0881'	1002'	White, cr-gr ss.	Ojo Alamo	881'
Kirtland	1002'	1652'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1002'
Fruitland	1652'	1975'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1652'
Pictured Cliffs	1975'	2093'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1975'
Lewis	2093'	2522'	Shale w/siltstone stringers	Lewis	2093'
Huerfanito Bentonite	2522'	2959'	White, waxy chalky bentonite	Huerfanito Bent.	2522'
Chacra	2959'	3552'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	2959'
Mesa Verde	3552'	3542'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3552'
Menefee	3542'	4298'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3642'
Point Lookout	4298'	4630'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4298'
Mancos	4630'	5482'	Dark gry carb sh.	Mancos	4630'
Gallup	5482'	6258'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5482'
La Ventana	XXXX'	XXXX'	Wt to lt buff to med grn sl carb bent	Greenhorn	6258'
Greenhorn	6258'	6323'	Highly calc gry sh w/thin lmst.	Graneros	6323'
Graneros	6323'	6374'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	6374'
Dakota	6374'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		

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2201/02 JJ

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5. LEASE DESIGNATION AND SERIAL NO.

SF-080724A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO.

Zachry 17M

9 API WELL NO.

30-045-34335-0001

10 FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MesaVerde

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec.35 T29N R10W, NMPM

RCVD NOV 20 '07

OIL CONS. DIV.

12 COUNTY OR  
PARISH

San Juan

13. STATE

DIST. 3  
New Mexico

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW  
WELL ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF  
RESVR ☐Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit K (NESW) 1995' FSL &amp; 1940' FWL

At top prod interval reported below

At total depth

14. PERMIT NO

DATE ISSUED

12 COUNTY OR  
PARISH

San Juan

13. STATE

DIST. 3  
New Mexico

15. DATE SPUDDED

8/5/07

16 DATE T.D. REACHED

8/11/07

17 DATE COMPL. (Ready to prod)

11/3/07

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)\*

GL 5722'

KB 5738'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

6572'

21. PLUG, BACK T.D., MD &amp; TVD

6541'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

2

23 INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota

6376' - 6518'

25 WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL, CBL

27. WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" J-55	32.3#	242'	12 1/4"	surface; 259sx (331 cf)	25 bbls
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29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6447'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

.34" @ 2 SPF  
6518'-6436' = 46  
.34" @ 1 SPF  
6424'-6376' = 17  
Total holes = 63

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

6376' - 6518'  
630gls 15% HCL Acid, 2533bbls slickwater  
39,203# 20/40 TLC proppant

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
11/1/07	1	.5"	→	0	20 mcfh	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR )		
FTP-78#	SI-280#	→	0	490 mcf/d	0			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2632 AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Technician

DATE 11/19/07

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