Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	WELL	COMPL	ETION OI	R RECO	MPLETI	ON REP	ORT	AND LO	G		5.	Lease Serial			
1a. Type	of Well	Oıl Well	X Gas W	ell 🗍	Dry	Other					6.			r Tribe Name	
b. Type	of Completion:	Othe	New Well	□ Work		Deepen		Plug Back	Di	ff.Resvr	,. <u>7</u>	. Unit or CA	Agreer	ment Name and No.	
2. Name o	of Operator	<u> </u>	 -								8	. Lease Name	e and W	Vell No.	
Energer 3. Addres	n Resource	s Corpo	ration			_	13a	Phone No.	(include (rea coa	(e)	Carraca		4 #13	
	_	Hi ahway	Farmin	nton N	M 8740	1			•		9	. API Well N		•	
4. Locatio	<u>loomfield</u> on of Well <i>(Rep</i> ace 620	ort location	clearly and	in accorda	nce with F	ederal req	uireme	n/s	10/12		10	30-039- Field and Po			
At surfa	ice 620	'FSL,	540' FWI	. SV	v/sw		KE		VE		L	Basin F	ruit	land Coal	
		•			•				-000		11	.Sec, T., R Survey or A	, M., or	r Block and	
At top p	rod. interval re	ported belo	w 856'	FSL,	611' F	WΙ	N	10V 01	2007			M - Sec	.22,	132N,RO5W NMPM	
At total	denth a	00 (75)	05441.5		10001			of Land	Monon	omeni		County or I	Parish	13. State	
14. Date S	- 560	.22 (K)	2544' I		1828'	16 Dat	sureau	minaton f	teld Of	fice		io Arriba		NM PYR DT GI)*	
14. Dute b	pudaca	Is. Dut	o 1.D. Reach	cu		16. Date Complination Field Office D&A Ready to Prod.						17. Elevations (DF, RKB, RT, GL)*			
08/	21/89		10/16/07					16/07				7022'	GL.		
18. Total	Depth: MD	590		k T.D.: M		20. Depth Bridge I									
21 Tyme I	TVD Electric & Othe	370		(Submit on		VD	370	01'	1			TV			
21. Type I	Electric & Othe	r Mechanic	ai Logs Kuii	(Subline Co	opy or cach	,			22. Was	s well con s DST ru		No [= '	Submit analysis) Submit report	
none	•								1	ectional S		™		es (Submit copy)	
23. Casing	g and Liner Rec	ord (Repor	t all strings s	et in well)		-									
Hole Size	Size/Grade	Wt.(#fl.)	Top (MD)	Botton	n (MD)	Stage Ceme Depth		No of S Type of C			y Vol.	Cement T	 op*	Amount Pulled	
12.25"	9.625"	36#	326'		6'	Depth Type of C			Cement (BBL)		<i>JL)</i>	178 c		178 cu.ftcirc	
8.75"	5.50"	15.5#		39461										1319 cu.ftcin	
4.75" .	3.50"	9.30#	34961	588	35'			non	ie .						
24. Tubin	g Record														
Size	Depth Set		acker Depth (N	ID)	Size	Depth Set	(MD)	Packer D	epth (MD))	Size	Depth Set	(MD)	Packer Depth (MD)	
2.375" 25. Produ	3587 scing Intervals	<u> </u>			, ,	26 Perfor	ation R	Pecord		Т—				<u> </u>	
	Formation		Тор	Bottom		26. Perforation Record Perforated Interval			Size			No. Holes		Perf Status	
A) I	Fruitland	Coal	3837	58	351	r crititated fater var			0.50		_			4 jspf	
B)															
C)															
D)													↓		
27. Acid,	Fracture, Treat	ment, Cem	ent Squeeze,	Etc.			_						- FOX	48 48 5 N.H. 25 8 6 7 7 6 12 17	
	Depth Interval				-			Amount an	d Type of	Material				ND NOV 6 '07 L COMS. DIV.	
			none											<u> Vidl. J</u>	
												·			
28 Produc	ction - Interval														
Date First	Test	Hours	Test	Oil BBL	Gas	Water	Oil		Gas	Т	Productio	n Method			
Produced	Date 10/17/0	7 Tested 2	sted Production		MCF 800	BBL	Gravity		Gravity				flow	vina	
Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas.		Well Sta	tus					
Size	Flwg. SI 50	Press 0 1000	Hr	BBL	MCF	BBL	Ratio)]						
28a. Produ	ction-Interval I	3													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ity	Gas Gravity		Productio	oduction Method			
Choke Size	Tbg. Press Flwg	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Sta	itus		···	MU.	7 O 5 2007	
(Sag instruction	SI ons and spaces for ac	lditional data	n nage 21			<u> </u>	 	<u> </u>	<u> </u>					ONFED OFFICE	
(Oce man nemo	apares joi de		··· <i>۲</i> ***/			MIA	IOCI	ט				w. % u		2V-	

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. Producti	ion - Interva	al C						***				
te First oduced	Test Date	Hours Tested			Oil Gas Wai BBL MCF BBI		Oil Gravity		Gas Gravity	Production Method		
oke e	Tbg. Press Flwg. SI	Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	V	Well Status	•		
c. Produc	tion-Interva	al D							<u>-</u>			
te First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity		Gas Gravity	Production Method		
oke e	Tbg Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	ľ	Well Status			
Dısposit	tion of Gas (S	Sold, used for	fuel, vented, et	c.)		to be	sold					
Summary of Porous Zones (Include Aquifers):							$\overline{}$	31. Formation (Log) Markers				
Show a	all importar	nt zones of p	orosity and co	ntents th	ereof Co , time too	red intervol	als and all drill- flowing and sh	stem				
Forma	ution	Тор	Bottom		Descriptions, Contents, etc.					Nama	Тор	
Formation			Bottom	_	Descriptions, Contents, etc.					Name	Meas.Depth	
										nto		
									Ojo Alan	no	3050'	
									Kirtland	i	3175'	
	1							1	Fruitlar	nd	3510'	
									Fruitlar	nd Coal	3694'	
			ł						Fruitlar	nd Coal Base		
			1	İ				- {	Picture	d Cliffs		
	1							l				
	ŀ			,,								
			J									
Addition	onai remark	is (include plu	igging procedu	ire):								
. Indicat	te which ite	ms have bee	attached by pla	cing a ch	eck in the	appropriat	e boxes:	=	 			
==			l full set req'd) and cement ver		닏.	logic Repo Analysis	ort DST Other	Report	Direct	tional Survey		
. I herel	by certify th	at the forego	ing and attache	ed informa	ation is co	nplete and	correct as dete	rmined fr	rom all availa	able records (see attached i	nstructions)*	
Name (please prin	t) <u>Vicki</u>	Donaghey					Title	Regulat	tory Analyst		
	./.			,								
	re Vie	List.	<i>S</i>	VIV.	,			Date	10/3	31/07		
Signatu	"c ————————————————————————————————————			71				-				
Signatu	<u> </u>			(\								