Form 3160- 5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

OMB No 1004-0137

BUREAU OF LAND MANAGEMENT				Expires March 31, 2007	
				5. Lease Serial No	
SUNDRY NOTICES AND REPORTS ON WELLS				NMSF-079366	
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee, or Tri	be Name
abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on reverse side.				7. If Unit or CA Agreement Name and/or No	
				Rincon Unit NMNM 78406D	
1 Type of Well Oil Well XX Gas Well	Other	REU IVE		8. Well Name and No	
		OCT 2 5 2007		Din II. is	#405
Name of Operator Chevron MidContinent, L.P.				Rincon Unit 9 API Well No	#403
3a Address P.O. Box 36366, Houston, TX 77236		Farmington Field Onice (281) 561-3599			
				30-039-27668 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T, R, M., or Survey Description)				Blanco Mesaverde / Basin Dakota	
376' F	11 County or Parish, State Rio Arriba County, New Mexico				
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPO					
TYPE OF SUBMISSION	, , , , , , , , , , , , , , , , , , , ,		TYPE OF A		
Notice of Intent	Acıdize	Deepen	Production (S	tart/ Resume)	Water Shut-off
KP	Altering Casing	Fracture Treat	Reclamation	L	Well Integrity
XX Subsequent Report	Casing Repair	New Construction	Recomplete	X	Other
	Change Plans	Plug and abandon	Temporarily A	bandon <u>C</u>	AASING & CEMENT
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposa	al _	•
13 December December on Compile	tad Omeration (closely state	all manuage datada inalu	due estimated atom	una data of any proposi	ed work and approximate duration thereof
following completion of the intesting has been completed. determined that the site is ready for 9-19-2007 - Pressure Te 9-20-2007 - Began drill: 9-21-2007 - TD Interme 9-22/23-2007 - Notified lead cement of 290sks of 111sks of returns to surf 9-24/25/26-2007 - Drill: 9-27-2007 - Logged we 9-28-2007 - Finish runn calculated by estimation	rivolved operations. If the operation is final inspection is sted 9 5/8" surface casing 8 3/4" hole for interediate casing hole at 28° BLM & NMOCD of conf Light Premium @ 12. Face. TOC 0', calculate ed 6 1/4" hole for produit & ran 4 1/2" 11.60# 1 ing 4 1/2" casing to 755	peration results in a multi- shall be filed only after ing to 1000 PSI for 3 mediate casing. Dril 70'. — asing & cement job (4 PPG w/ 1.87 yield d by circulation. action casing. TD we N80 LTC productions 33'. Pumped 575sks questions or require a	ple completion or rall requirements, in 0 min- Held. O min- Held. 1 led to 1605'. 9-22). Ran 7' 23 Pumped tail cell @ 7605' on 9 seasing. of POZ 50/50 Siany additional in	ecompletion in a new in necluding reclamantion, has a with the second of	quent reports shall be filed within 30 days terval, a Form 3160-4 shall be filed once we been completed, and the operator has RCUD OCT 25 'O7 OIL CONS. DIV. DIST. 3 for total depth of 2848'. Pumped 0/50 POZ @ 13.5 PPG w/ 1.28yld. 1.41yld. Estimated TOC @ 2200' el free to contact me at anytime.
14 I hereby certify that the foregoing	s true and correct.	1	0		
Jennifer Huggens - 2815613 99/2817 153414 Tritle Regulatory Technician					
Signature 4-Oct-07					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Title		Date	;
	r equitable title to those rights n pplicant to conduct oper	n the subject lease rations thereon	- on one be	ngh, and millfully to	ke any department:[or:Ja≌ency .of/(the Unite

States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)