

submitted in lieu of Form 3-15  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

|   |   |  |
|---|---|--|
| <p>1. <b>Type of Well</b><br/>GAS</p> <p>2. <b>Name of Operator</b><br/>ConocoPhillips</p> <p>3. <b>Address &amp; Phone No. of Operator</b><br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b><br/>Unit I (NESE) 2200' FSL &amp; 1100' FEL, Sec. 6, T30N, R5W, NMPM ✓</p> | <p><b>RECEIVED</b><br/> OCT 22 2007<br/> Bureau of Land Management<br/> Farmington Field Office</p> | <p>5. <b>Lease Number</b><br/>NMSF - 080066 ✓</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b><br/>San Juan 30-5 Unit ✓</p> <p>8. <b>Well Name &amp; Number</b><br/>San Juan 30-5 Unit 50G ✓</p> <p>9. <b>API Well No.</b><br/>30-039-30107 ✓</p> <p>10. <b>Field and Pool</b><br/>Basin Dakota/Blanco MV ✓</p> <p>11. <b>County and State</b><br/>Rio Arriba Co., NM ✓</p> |
|---|---|--|

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

|   |  |   |
|---|--|---|
| <b>Type of Submission</b>                             | <b>Type of Action</b>                    |   |
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans                      |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction                     |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing               |
|   | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off                       |
|   | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection              |
|   |  | <input checked="" type="checkbox"/> Other - Completion Detail |

RCVD NOV 13 2007  
OIL CONS. DIV.  
DIST. 3

**13. Describe Proposed or Completed Operations**

5/31/07 MIRU Basin Wireline. Start into well w/3.75" gauge ring. Tagged @ 7929'. PBTD @ 7943'. Ran GR/CCL/CBL log from 7921' to 2300'. TOC @ 2570'. 7" 20# casing @ 3636'. Continue w/GR/CCL to surface.  
6/19/07 PT casing to 4100# 15/min - good test. Perf DK 7828' - 7909' @2SPF, 7762' - 7782' @1SPF; Frac: pumped 630 gal 15% HCL Acid, Slickwater w/29600# 20/40 TLC.  
6/20/07 Perf MV PLO 5863' - 5564', LMF 5556' - 5387' @1SPF; Frac: Spearhead 10 bbls 15% HCL Acid, pumped 10500 gal 60Q Slickwater/foam pad, pumped approx 100000# 20/40 Brady Sand.  
7/16/07 Perf UMF/CH 5010' - 5352'; Frac: Spearhead 10 bbls 15% HCL Acid, pumped 10500 gal 60Q Slickwater/foam pad, pumped Approx 100000# 20/40 Brady Sand.  
10/12/07 PU and ran 250 jts 2 3/8" 4.7# J-55 tubing set @ 7830'. Turned well over to production, waiting on facilities. ✓

**14. I hereby certify that the foregoing is true and correct.**

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 10/19/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

**CONDITION OF APPROVAL, if any:**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

ACCEPTED FOR RECORD  
FARMINGTON FIELD OFFICE  
T. Salyers