Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
OM B No. 1004-0137	
Expires: March 31, 200	7

6. If Indian, Allottee or Tribe Name

5. Lease Serial No SF 079060

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side [ ]			7. If Unit or CA/Agreement, Name and/or No. Northeast Blanco Unit	
Oil Well  Name of Operator	Gas Well Other	OCT 2 5 2007	8. Well Name and No. NEBU 345	
2. Name of Operator Devon Energy Production Company, L.P.  3a. Address		3b. Phone No. (include are Gode) Office 405-552-7917	9. API Well No. 30-039-30315	
20 N. Broadway, Oklahoma City, OK 73102		405-552-7917	10. Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)			Basin Dakota/La Jara Pictured Cliffs	
SL: 1,575' FNL & 1,105' FEL, SE NE, Unit H, Sec. 29, T30N, R7W			11 County or Parish, State	
BHL: 900' FNL & 900' FEL, NE NE, Unit A, Sec. 29, T30N, R7W			Rio Arriba, NM	
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
	Acıdize	Deepen Production (State	rt/Resume) Water Shut-Off	

Notice of Intent → Well Integrity Alter Casing Fracture Treat → Reclamation **✓** Other Spud and Surface Casing Repair New Construction Recomplete Subsequent Report **Casing and Cement** Change Plans Temporarily Abandon Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OIL CONS. DIV.

The above referenced well was spud on 10/19/07 at 20:00 pm

DIST. 3

Drilled 12 1/4" hole to 297' on 10/20/07, set 6 jts of 9 5/8", H-40, ST&C, 32.3# casing at 285'. Cemented w/200 sx (42 bbls) "G" cement w/2% CaCl and 1/4# PSX Floseal. Circulated 15 bbls of cement to surface. Test casing to 750 psi.

ACCEPTED FOR RELOAD

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Melisa Castro Ti	Senior Staff Operations Technician				
Signature D	ate October 22	2, 2007			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per States any false, fictitious or fraudulent statements or representations as to any matter wi	son knowingly and willfully to make to thin its jurisdiction.	any department or agency of the United			

(Instructions on page 2)