Form 3160-5 (April 2004)

CL.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No 1004-0137 Expures. March 31, 2007

5 Lease Senal No

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

SF 078988 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7 If Unit or CA/Agreement, Name and/or No Northeast Blanco Unit 8 Well Name and No.		
1. Type of Well Gas Well Other						
2 Name of Operator Devon Energ	y Production Company, L.P	•		9 API W		
3a. Address 3b. Phone No (include area code)			30-045-34319			
20 N. Broadway, Oklahoma City, OK 73102 405-552-7917			10. Field and Pool, or Exploratory Area Rosa Pictured Cliffs			
4. Location of Well (Footage, Sec., T, R, M, or Survey Description)						
SL: 1,040' FNL & 30' FWL, NW NW, Unit D, Sec. 20, T31N, R6W				11. County or Parish, State San Juan, NM		
BHL: 1,948' FSL & 1,139' FWL, NW SW, Unit L, Sec. 20, T31N, R6W						
12. CHECK AI	PPROPRIATE BOX(ES) To	O INDICATE NATUR	E OF NOTICE, I	REPORT, OI	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
	Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	oplete Other Tubing Depth		
	Change Plans	Plug and Abandon		nporarily Abandon		
Final Abandonment Notice	Convert to Injection Plug Back Water Disposal					

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, L.P. would like to give notification of tubing set in the above well. On 9/24/07, 149 jts of 2 3/8", 4.7#, J-55, tubing was set at a depth of 4,682'.

OCT

9 2007

RCVD DCT 26 '07 OIL CONS. DIV.

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dureau of Land Management Farmington Field Office

Senior Staff Operations Technician		
Sphale 27,2000 EDENDEROR		
STATE OFFICE USE		
Title Date OCT 2 3 2007		
Office FARMINGTON FIELD OFFICE BY		
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(Instructions on page 2)