| Form | 3160-5 |
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| (April | 2004) |

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVED |
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| OM B No 1004-0137 |
| Expires March 31 200 |

SUNDRY NOTICES AND REPORTS ON WELLS

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|---|-------------|----------------|
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| Do not use this form for proposals to drill or to re-enter an | 6 If Indian, Allottee or Tribe Name |
|--|---|
| abandoned well. Use Form 3160-3 (APD) for such proposals. | |
| SUBMIT IN TRIPLICATE- Other instructions on reverse side. | 7 If Unit or CA/Agreement, Name and/or No Northeast Blanco Unit |
| Type of Well | 8 Well Name and No. |
| Name of Operator Devon Energy Production Company, L.P. | NEBU 344 |
| | 9. API Well No. 30-045-34325 |
| Address 3b Phone No (include area code) 405-552-7917 | 10 Field and Pool, or Exploratory Area |
| Location of Well (Footage, Sec., T., R., M., or Survey Description) | Blanco Mesaverde |
| SL - 1,335 FNL & 1,050' FEL, SE NE, Unit H, Sec. 26, T31N, R7W BHL - 1,420 FNL & 754' FEL, SW NW, Unit E, Sec. 26, T31N, R7W | 11 County or Parish, State San Juan, NM |
| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, | REPORT, OR OTHER DATA |
| TYPE OF SUBMISSION TYPE OF ACTION | |
| Acidize Deepen Production Notice of Intent Alter Casing Fracture Treat Reclamation Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Final Abandonment Notice Convert to Injection Plug Back Water Disp | Well Integrity Other Abandon |
| following completion of the involved operations. If the operation results in a multiple completion or recomplet testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including redetermined that the site is ready for final inspection.) Devon Energy Production Company submits the following production information for the aborgas delivery date is 10/26/07 with a tubing pressure of 95 psi, the casing pressure is 1100 psi, an | clamation, have been completed, and the operator has ve named well in the Blanco Mesaverde zone. The |
| | id a gas rate of 1545 MCF. |
| and the same of th | nd a gas rate of 1545 MCF. RCVD NOV 13 '07 |
| Property of the Park of the Pa | RCVD NOV 13'07 |
| 3 3 3 3 3 3 3 3 3 3 | RCVD NOV 13'07 DIL CONS. DIV. |
| NOV 0 1 2007 Dolog of Land Management Farmington Field Office | RCVD NOV 13'07 |
| NOV 0 1 2007 Fairmington Field Office 4 Thereby certify that the foregoing is true and correct | RCVD NOV 13'07 DIL CONS. DIV. |
| NOV 0 1 2007 Dollars of Land Management Farmington Field Office | RCVD NOV 13'07 GIL CONS. DIV. DIST. 3 |
| NOV 0 1 2007 Land Management Farmington Field Office 4 Thereby certify that the foregoing is true and correct Name (Printed/Typed) Melisa Castro Title Senior Staff Oper | RCVD NOV 13'07 GIL CONS. DIV. DIST. 3 |

(Instructions on page 2)

Approved by

Conditions of approval, if any, are attached Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon



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Office