

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**CONOCOPHILLIPS**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit B (NWNE), 1174' FNL & 1611' FEL, Section 10, T27N, R7W, NMPM

Bottom: Unit H (SENE), 2350' FNL & 1000' FEL, Section 10, T27N, R7W, NMPM

5. Lease Number  
SF-078972
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 28-7 Unit
8. Well Name & Number  
San Juan 28-7 Unit 156G
9. API Well No.  
30-039-30092
10. Field and Pool  
Blanco MV/Basin DK
11. County and State  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

## Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing

RCVD NOV 1 '07

OIL CONS. DIV.

**13. Describe Proposed or Completed Operations**

DIST. 3

10/7/07 MIRU AWS 730. NU BOP. PT csg to 600psi for 30mins on 10/9/07 - good test. RIH w/8 3/4" bit & tag TOC @ 250'. DO cmt & drill ahead to 4770'. Circ hole. RIH w/117jts 7" L-80 23# LTC csg & set @ 4757'. Circ. Pumped in preflush of 10bbls FW, 10bbls MF & 10bbls FW. Pumped in Scavenger 19sx (62cf - 11bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/LEAD (640sx (1603cf - 285bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/TAIL 110sx (180cf - 32bbls) Type III cmt w/1% CaCl, .25pps Cello-flake & .2% FL-52. Drop plug & displaced w/186bbls H2O. Circ 74bbls cmt to surface. Plug down @ 10:30am on 10/13/07. PT csg to 1500psi for 30 mins @ 21:30hr on 10/13/07 - good test. ✓

10/14/07 RIH w/6 1/4" bit & tag TOC @ 4615'. DO cmt & drill ahead to 7876' TD. TD reached 10/16/07. Circ hole. RIH w/181jts 4 1/2" L-80 11.6# LTC csg & set @ 7874'. Pumped in preflush of 10bbls chem wash & 2bbls FW. Pumped in Scavenger 10sx (31cf - 6bbls) Premium Lite HS FM w/.25pps Cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Followed w/TAIL 260sx (512cf - 91bbls) Premium Lite HS FM w/.25pps Cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Drop plug & displaced w/122bbls H2O. RD ND @ 23:45hr on 10/16/07

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report. ✓

**14. I hereby certify that the foregoing is true and correct.**

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 10/18/2007

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB

Date ACCEPTED FOR RECORD

10/30/07

FARMINGTON FIELD OFFICE  
BY T. Salvets