

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD OCT 26 '07

**OIL CONS. DIV.
DIST. 3**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

RECEIVED

OCT 17 2007

Bureau of Land Management
Farmington Field Office

2. **Name of Operator**
CONOCOPHILLIPS

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surface: Unit F (SENW), 2545' FNL & 1405' FWL, Section 31, T31N, R6W, NMPM
Bottom: Unit F (SENW), 1880' FNL & 1975' FWL, Section 31, T31N, R6W, NMPM

5. **Lease Number**
SF-078995
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
San Juan 31-6 Unit
8. **Well Name & Number**
San Juan 31-6 Unit 50M
9. **API Well No.**
30-039-30117
10. **Field and Pool**
Basin Dakota
Blanco Mesaverde
11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

9/24/07 MIRU AWS 777. NU BOP. PT csg to 600psi for 30 mins on 9/28/07 - good test. RIH w/8 3/4" bit & tag TOC @ 278'. DO cmt & drill ahead to 3485'. Circ hole. RIH w/84jts 7" L-80 23# LTC csg & set @ 3474'. Circ hole. Pumped in preflush of 10bbls gel & 5bbls H2O. Pumped in Savenger 19sx (56cf - 10bbls) w/3% CaCl, .25pps Cello-Flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Followed w/LEAD 444sx (947cf - 168bbls) Premium Lite w/3% CaCl, .25pps Cello-Flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Followed w/TAI 76sx (107cf - 19bbls) Type III cmt w/ 1% CaCl, .25pps Cello-Flake & .2% FL-52. Displaced w/135bbls H2O. Bumped plug to 1565#. Circ 25bbls cmt to surface. Plug down @ 01:00am on 10/4/07. WOC. PT csg to 1500# for 30mins @ 09:30am on 10/4/07 - good test. ✓

10/4/07 RIH w/6 1/4" bit & tag TOC @ 3430'. DO cmt & drill ahead to 7915' TD. TD reached 10/7/07. Circ hole. RIH w/185 jts 4 1/2" L-80 11.6# LTC csg & set @ 7913'. Pumped in preflush of 10bbls chem wash & 2bbl H2O. Pumped in Scavenger 9sx (28cf - 5bbls) Premium Lite cmt w/.25pps Cello-flake, .3% CD-32, 1% FL-52 & 6.25pps LCM-1. Followed w/LEAD 315sx (624cf - 111bbls) Premium Lite cmt w/.25pps Cello-flake, .3% CD-32, 1% FL-52 & 6.25pps LCM-1. Displace w/123bbls H2O. Bump plug to 1260#. Plug down @ 06:45am on 10/8/07. ND BOP. RD RR @ 13:00hr on 10/8/07.

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Title Regulatory Technician Date 10/17/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

OCT 24 2007

FARMINGTON FIELD OFFICE
BY T. Salyers