

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**  
**CONOCOPHILLIPS**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surface: Unit H (SENE), 1655' FNL & 975' FEL, Section 1, T27N R7W, NMPM

*76* Bottom: Unit I (NESE), 2150' FSL & 660' FEL, Section 1, T27N R7W, NMPM

**RECEIVED**

OCT 26 2007

Bureau of Land Management  
Farmington Field Office

5. **Lease Number**  
SF-079321-A
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**  
San Juan 28-7 Unit
8. **Well Name & Number**  
San Juan 28-7 Unit 183F
9. **API Well No.**  
30-039-30257
10. **Field and Pool**  
Blanco MV/Basin DK
11. **County and State**  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD OCT 31 '07  
OIL CONS. DIV.  
DIST. 3

**13. Describe Proposed or Completed Operations**

9/29/07 MIRU AWS 673. Install WH & NU BOP. PT csg to 600psi for 30mins @ 14:30hr on 9/30/07. RIH w/8 3/4" bit & tag TOC @ 221'. DO cmt & drill ahead to 4530'. Circ hole. 10/12/07 RIH w/105jts 7" L-80 23# LTC csg & set @ 4521'. Circ hole. Pumped in preflush of 10bbbls FW, 10bbbls mudwash & 10bbbls FW. Pumped in Scavenger 20sx (64cf - 11bbbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, 5pps LCM-1, .4% SMS. Followed w/LEAD 620sx (1395cf - 248bbbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, 5pps LCM-1, .4% FL-52, 8% Bentonite & .4% SMS. Followed w/TAIL 200sx (276cf - 49bbbls) Type III cmt w/.25pps Cello-flake, .2% FL-52 & 1% CaCl. Displaced w/176bbbls FW. Circ 71bbbls cmt to surface @ 13:00hr on 10/12/07. PT csg to 1500psi for 30mins @ 15:45hr on 10/13/07 - good test.

10/13/07 RIH w/6 1/4" bit & tag TOC @ 4512'. DO cmt & drill ahead to 7608' TD. TD reached 02:30am on 10/16/07. Circ hole. RIH w/181jts 4 1/2" L-80 11.6# LTC csg & set @ 7605'. Circ hole. Pumped in preflush of 17bbbls H2O. Pumped in Scavenger 10sx (31cf - 6bbbls) Premium Lite HS FM cmt w/.25pps Cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Followed w/TAIL 225 sx (444cf - 79bbbls) Premium Lite HS FM cmt w/.25pps Cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Displaced w/118bbbls H2O. Bumped plug @ 1425psi. Plug down @ 23:50hr on 10/17/07. RD @ 06:00am on 10/18/07.

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report. ✓

**14. I hereby certify that the foregoing is true and correct.**

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 10/25/2007

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD** *88*

Date 10/25/2007 ACCEPTED FOR RECORD

OCT 29 2007

FARMINGTON FIELD OFFICE  
BY T. Salvetti