

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD OCT 26 '07

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

OCT 22 2007

Bureau of Land Management
Farmington Field Office

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SENW), 1705' FNL & 1945' FWL, Section 22, T28N, R7W, NMPM
Bottom: Unit B (NWNE), 400' FNL, & 2400' FEL, Section 22, T28N, R7W, NMPM

5. Lease Number
NMSF-079289-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 159G
9. API Well No.
30-039-30262
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

9/30/07 MIRU AWS 711. NU BOP. PT csg to 600psi for 30mins @ 17:45hr on 10/1/07 - good test. RIH w/8 3/4" bit & tag TOC @ 232'. DO cmt & drill ahead to 5299'. Circ & cond. RIH w/99jts 7" L-80 23# LTC csg & set @ 4049'. Pipe stuck @ 4049', 230' into the Lewis, able to circ. 10/8/07 Called Jim Lovato (BLM) & received verbal approval to change the intermediate depth from 5297' to 4049'. Cmt 7" csg where it is stuck at, then cont w/production hole. Pumped in preflush of 10bbbls FW, 10bbbls mud clean II & 10bbbls FW. Pumped in Scavenger 20sx (62cf - 11bbbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM & .4% SMS. Followed w/LEAD 720sx (1536cf - 273bbbls) Premium Lite FM cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM & .4% SMS. Followed w/TAI 200sx (276cf - 49bbbls) Type III cmt w/1% CaCl, .25pps Cello-flake & .2% FL-52. Displaced w/158bbbls FW. Circ 165bbbls cmt to surface @ 23:51hr on 10/8/07 NU BOP. PT csg to 1500psi for 30mins @ 12:30hr on 10/9/07 - good test.

RIH w/ 3 1/2" DP & tag TOC @ 3990'. DO cmt and clean out to original TD 5299'. Dry up hole w/air & N2. RIH w/6 1/4" bit & drill ahead to 8271' TD. TD reached 10/15/07. Circ hole. RIH w/190jts 4 1/2" L-80 11.6# LTC csg & set @ 8269'. Circ hole. Pumped in preflush of 10bbbls gel & 2bbbls FW. Pumped in Scavenger 10sx (28cf - 5bbbls) Premium Lite HS FM cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Followed w/TAI 490sx (968cf - 172bbbls) Premium Lite HS FM cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Drop plug & displaced w/128bbbls H2O w/25# sugar in first 10bbbls. Bump plug to 2140psi @ 12:00hr on 10/16/07. ND BOP. RD RR @ 18:00 hr on 10/16/07.

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 10/22/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 46

Date ACCEPTED FOR RECORD

OCT 24 2007

FARMINGTON FIELD OFFICE
By TL Salyers