submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	orts on Wells		
		5.	Lease Number
. Type of Well	RECEIVED	6.	USA SF-079266 If Indian, All. or
GAS		,	Tribe Name RCVD OCT 26 '07
	~ OCT 1 7 2007	7	Unit Agreement Name
Name of Operator BURLINGTON	Buildau of Land Managemer Farmington Field Office	XC.	OIL CONŞ. DIV.
RESCURCESOIL			
. Address & Phone No. of Operator		8.	Well Name & Number Vaughn 12P
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No.
			30-039-30294
. Location of Well, Footage, Se	c., T, K, M	10.	Field and Pool
Unit L (NWSW), 1745' FSL & 700' FWL, Section 26, T26N, R6W, NMPM		М	Basin Dakota Blanco Mesaverde
		11.	County and State Rio Arriba Co., NM
Final Abandonment			
	Altering Casing Conversion to Injection eted Operations		
3. Describe Proposed or Comple 0/5/07 RIH w/7 7/8" bit & tag TOO -80 11.6# LTC csg & set @ 7177'. ops Phenoseal. Followed w/TAIL R-5 & .8% Halad-9. Displaced w/		5bbls) Premium Plus t w/2% Bentonite, 3.5	Type III cmt w/3% Benton: opps Phenoseal, .2% CFR-3
3. Describe Proposed or Complete D/5/07 RIH w/7 7/8" bit & tag TOO 80 11.6# LTC csg & set @ 7177" csps Phenoseal. Followed w/TAIL R-5 & .8% Halad-9. Displaced w/5:00hr on 10/11/07.	eted Operations C @ 302'. DO cmt & drill ahead to 7180' TD. Circ. Pumped in LEAD 747sx (1941cf - 34: 342sx (489cf - 87bbls) 50/50 Poz/Type V cm	5bbls) Premium Plus t w/2% Bentonite, 3.5	Type III cmt w/3% Benton: opps Phenoseal, .2% CFR-3
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13. Describe Proposed or Complete 10/5/07 RIH w/7 7/8" bit & tag TOO L-80 11.6# LTC csg & set @ 7177'. Spps Phenoseal. Followed w/TAIL HR-5 & .8% Halad-9. Displaced w/16:00hr on 10/11/07.	eted Operations C @ 302'. DO cmt & drill ahead to 7180'_TD. Circ. Pumped in LEAD 747sx (1941cf - 34: 342sx (489cf - 87bbls) 50/50 Poz/Type V cm/114bbls H2O. Plug down @ 09:15am on 10/ a rig and results reported on next report.	Sbbls) Premium Plus t w/2% Bentonite, 3.: 11/07. Circ 50bbls co	Type III cmt w/3% Ber Spps Phenoseal, .2% CI mt to surface. ND. RD

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