

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30323
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Co. LP		6. State Oil & Gas Lease No. E-291-49
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Canyon Largo Unit
4. Well Location Unit Letter <u>H</u> : <u>2370'</u> feet from the <u>North</u> line and <u>720'</u> feet from the <u>East</u> line Section <u>2</u> Township <u>25N</u> Range <u>6W</u> NMPM Rio Arriba County		8. Well Number 294N
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6716' GL		9. OGRID Number 14538
		10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ **RCUD OCT 31 '07**
OIL CONS. DIV.
OTHER: **Casing Report** **DIST. 3** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/12/07 MIRU BC 4. NU BOP. PT csg to 600psi for 30mins @ 10:30am on 10/14/07 - good test. RIH w/7 7/8" bit & tag TOC @ 280'. DO cmt & drill ahead to 7445' TD. TD reached 10/20/07. Circ hole. RIH w/172 jts 4 1/2" L-80 11.6# LTC csg & set @ 7441'. Circ hole. Pumped in preflush of 10bbbls gel & 2bbbls FW. Pumped in **LEAD** 772sx (2008cf - 357bbbls) Premium Plug cmt w/3% Bentonite & 5pps Phenoseal. Followed w/**TAIL** 353sx (461cf - 82bbbls) Type 5 cmt w/2% Bentonite, 3.5pps Pheonseal, .2% CFR-3 & .8% Halad-9. Displaced w/118bbbls H2O. Plug down @ 07:15am on 10/21/07. Circ 49bbbls cmt to surface. ND RD RR @ 14:00hr on 10/21/07.

PT will be conducted by completion rig and reported on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 10/30/2007

Type or print name: Tamra Sessions E-mail address: tamra.d.sessions@conocophillips.com Telephone No.: 505-326-9834

(This space for State use)

APPROVED BY Terry G. Roberts TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 27 2007
Conditions of approval, if any:

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