DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

•	ubmitted in lieu of Form 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		
	Sundry Notices and Reports on Wells		
	RECEI	VED 5.	Lease Number
		วกก7	USA SF-079265
1.	Type of Well OCIZE	6.	If Indian, All. or Tribe Name
		Management	i ribe Name
•	Faminglori	7.	Unit Agreement Name
2.	Name of Operator BURLINGTON		
	RESCURCES OIL & GAS COMPANY LP		
	TECCOTICE OF GAS COMPANY IN	8.	Well Name & Number
3.	Address & Phone No. of Operator		Klein 26N
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
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4.	Location of Well, Footage, Sec., T, R, M		30-039-30341
D		10.	Field and Pool
;	Unit G (SWNE), 1770' FNL & 1780' FEL, Section 33, T.	26N, R6W, NMPM	Basin Dakota Blanco Mesaverde
No		11.	County and State
94 !		11.	Rio Arriba Co., NM
12.		ge of Plans X Other - Spuc	
12.	Type of Submission Type of Action Notice of Intent Abandonment Chan Recompletion Nev X Subsequent Report Plugging Non Casing Repair Wa	ge of Plans V Construction Routine Fracturing ter Shut off	
	Type of Submission Type of Action Notice of Intent Abandonment Chan Recompletion New X Subsequent Report Plugging Non Casing Repair Wa Final Abandonment Altering Casing Con	ge of Plans V Construction -Routine Fracturing	
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CCT 24 277 FARRENCTO: FIELD OFFICE