

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD NOV 20 '07

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

NOV 16 2007

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit C (NENW), 1150' FNL & 1840' FWL, Section 34, T26N, R6W, NMPM

5. Lease Number
USA SF-079265
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Klein 19N
9. API Well No.
30-039-30350
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

10/30/07 MIRU AWS 730. NU BOP. 11/1/07 PT csg to 600psi for 30mins - good test. RIH w/7 7/8" drill bit, tag cmt @ 265'. DO cmt & drill ahead to TD 7355'. TD reached 11/10/07. Circ hole. RIH w/171jts 4 1/2" 11.6# L-80 & set @ 7345'. Circ hole.

11/6/07 Received verbal approval from Jim Lovato (BLM) & Henry Villanueva (OCD) to run a lighter cmt then what the original Drilling Program stated. Heavier cmt could fracture the formation. ✓

11/11/07 Pumped in preflush of 10bbls FW, 2gls GW-3LD & 5 bbls FW. Pumped in Scavenger 20sx (62cf - 11bbls) Premium Lite HS FM cmt w/.3% R-3, 2% KCl, .25pps Cello-flake, .2% CD-32, & 1% FL-52. Followed w/LEAD 700sx (1868cf - 332bbls) Premium Lite HS FM cmt w/.3% R-3, 2% KCl, .25pps Cello-flake, .2% CD-32, & 1% FL-52. Followed w/TAIL 370sx (596cf - 106bbls) 50/50 Poz Type III cmt w/.1% R-3, .2% CD-32, 2% Bentonite, 3.5pps Pheno Seal & .8% FL-52. Drop plug & displace w/114bbls FW. Circ 14bbls cmt to surface. Bumped plug @ 12:00hr on 11/11/07. RD @ 18:00hr on 11/11/07.

PT will be conducted by completion rig and results reported on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 11/14/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

NOV 19 2007

FARMINGTON FIELD OFFICE
BY TL Salyers