Submit 3 Copies To Appropriat Office	opriate District State of New Mexico				Form C-103		
<u>District I</u> Energy, Minerals and Natural Resourc					WELL API NO.		
1625 N French Dr., Hobbs, NM 88240 District II					30-039-30389		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION I					5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410					STATE STATE		
District IV Santa Fe, NM 8/505					6. State Oil &	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM F		-					
DIFFERENT RESERVOIR. U PROPOSALS.)	SE "APPLIC	Johnston A					
1. Type of Well:		8. Well Number					
Oil Well Gas Well X Other					#13N		
2. Name of Operator					9. OGRID Number		
Burlington Resources Oil & Gas Company LP					14538		
3. Address of Operator					10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289  Basin Dakota/Blanco MesaVerde							
4. Well Location							
Unit LetterA	<u> </u>	1200 feet from the	North	line and	860 feet from	n the <u>East</u> line	
Section 2	<i>c</i>	Taramahin 25	73.T	Danie (W.)	n (D) ( D	:- A	
Section 3	0	Township 27				io Arriba County	
		. ·	ieiner DK 6601'	, KKD, K1, GK, eic.	,	A STATE OF THE STA	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
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					SSEQUENT REPORT OF:		
PERFORM REMEDIAL V	VORK []	PLUG AND ABANDON	$\Box$ .	REMEDIAL WOR	RK [	☐ ALTERING CASING ☐	
TEMPORARILY ABANDO	ON □	CHANGE PLANS		COMMENCE DR	ILLING OPNS.[2	PLUG AND ABANDONMENT	
PULL OR ALTER CASIN	G □	MULTIPLE COMPLETION			CASING TEST AND		
OTHER:		OOWII EETION			d Report	×	
		(01 1		<u> </u>	· · · · · · · · · · · · · · · · · · ·		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
•							
11/10/07 MIRU H&P 282. Spud 13.5" hole & drilled ahead to 238' 11/11/07. Circ hole. RIH w/ 5 jts, 9 5/8",							
32.3#, H-40 ST&C csg & set @ 236'. Pre-flushed w/20 bbls FW. Pumped 233 sx (280 cf – 49 bbls slurry) Class							
G, w/20% flyash. Dropped plug and displaced w/15 bbls FW. Bump plug and circ 10 bbls cmt to surface @ 3:15. RD cementers and WOC.							
RD cementers and w	UC.					RCVD 100 14 '07	
PT will be reported on next report.						at cors. Div.	
will be reported of mext report.						ERES APROSTANTE METER E	
						oist, 3	
I hereby certify that the inf	formation a	hove is true and complet	te to the h	est of my knowledg	ve and belief I f	urther certify that any nit or below-	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed-according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.							
SIGNATURE TITLE Regulatory Technician DATE 11/12/07							
SIGIVAT GILL	7	_TITLE <u>Regulato</u>	ry recimician	DATE			
Type or print name R	Rhonda Rog	gers U E-mail address:	rogerr	s@conocophillips.c	com Telep	hone No. 505-599-4018	
(This space for State use)							
(This space for State use)	<del></del>			Deputy Oil (	& Gas Inspi	ector,	
APPPROVED BY #.	Villan	neva 1	TITLE		trict #3	DATENOV 2 7 2007	
Conditions of approval, if	any:					DATE ~ 1 2001	