

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 750' FSL & 2320' FWL, Section 3, T27N R9W, NMPM

RECEIVED

NOV 19 2007

Bureau of Land Management
Farmington Field Office

5. Lease Number
NMSF-078050
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
9. Hughes #10
API Well No.
30-045-06763
10. Field and Pool
Blanco Mesa Verde
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Tubing Repair

RCVD NOV 21 '07
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please see attached for description of tubing repair.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Title Regulatory Technician Date 11/19/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date NOV 21 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD

Hughes #10
API# 30-045-06763

10/10/07 MIRU Aztec Well. ND WH, NU BOP, RU floor. Blow well down, RU pump. Packer stuck. RD floor.
10/12/07 RU wireline. RIH w/freepoint tool, jet cut tbg @ 4517' 10' above packer. Chem cut tbg @ 4365'. RD wireline. TOOH & Lay down tbg.
10/16/07 Blow well down. Make up & TIH w/2 7/8" wash over shoe, tag @ 2395'. PU power swivel, Ream out bad csg.
10/17/07 PU drill pipe, tag @ 2461', tight spot. TOOH w/1 13/16" drill pipe. TIH w/2 7/8" junk mill to 4368' top of fish. Est Circ. TOOH to 4056'. Lay down mill. TIH w/2 7/8" wash over shoe fish top @ 4368'. Circ. TOOH w/1 13/16" pipe. TIH w/ 2 3/8" Overshot to 4056'. TOOH w/pipe and fish. 10/19/07 TIH w/2 3/4" mill. To 4517'. Est Circ. Mill on fish top @ 4517'. MO 2' to 4519'. Circ hole. TOOH . Lay down 2 3/4" mill. 10/22/07 TOOH w/pipe, lay down mill. TIH w/2 7/8" wash over shoe to 4519'. Washover fish to packer @ 4527'. Circ hole. TOOH w/drill pipe. 10/25/07 TIH w/ 2 7/8" shoe, to top of fish @ 4532'. Est. Circ. Bottom of tail @ 4848'. 23' fill. TOOH w/drill pipe. 10/26/07 TIH w/overshot, fill on fish. Est Circ. CO to fish. TOOH w/pipe, tbg, 10/29/07 TIH w/ Overshot to fish top @4715'. Est circ. TOOH w/pipe & fish tools. TIH to fish top @ 4715'. TOOH w/pipe. 10/30/07 TOOH w/pipe. Make & TIH w/2 7/8" shoe to fish 4715'. Est circ. TOOH above perfs. 10/31/07 TOOH w/pipe, wash over shoe, recover packer, & Tubing. Load out fishing tools. TIH w/2 7/8" junk mill. Drill collars and pipe to 4840'. 31' of fill. Est circ. CO from 4840' - 4871' PBSD. 11/1/07 TIH tag @ 4863' (8' of fill). Est Circ CO to PBSD. Lay down mill. Make up 31/2" retrievable bridge plug, Set RBP. 4845'. 11/5/07 RU Blue Jet wireline, set 3 1/2" composite bridge plug @ 4580. RD release Wireline. Make Up and TIH w/3 1/2" packer. Set @ 4565'. Load tbg w/11 bbls 2% KCL PT plug 1800# Held OK. Release packer TOOH to 3602'. TOOH w/1 1/2" tbg. 11/6/07 Make up new packer, TIH on 1 1/2" tbg to 4129'. Load annulus w/21 bbls 2% KCL. PT csg to surface 500# - good test. Release pckr & TOOH to 3602' set packer. 11/6/07 RU cement. Mix and pump 2 bbls cement. Pump 2 bbls cmt & drop balls, one ball for every 2 Bbls cement. Pumped 30 bbls cement w/17 balls. Pumped 13 bbls displacement, Pressured up to 2140# Shut in well. RD release Haliburton. 11/7/07 Release packer, TOOH w/1 1/2" tbg, lay down & load out packer. TIH w/2 7/8" blade bit, tag cement @ 4096'. DO cement from 4096' - 4306'. Circ hole. 11/8/07 Est Circ. DO cement from 4306' - 4418'. TIH to 4579'. Circ hole. PT csg 500# Good test. TOOH to 2000'. Unload hole. TIH to 4570'. Unload hole. DO composite bridge @ 4580'. TIH to 4833' 12' fill. Est Circ CO from 4833' - 4845'. TOOH to 4580'. 11/9/07 TOOH , lay down drill pipe. TIH w/150 jts 1 1/2" 2.76# J-55 tbg, set @ 4727'. PBSD @ 4871'. PLO Perfs @ 4602' - 4829'. RD floor, ND BOP, NU WH, Circ hole. RR @ 1000 11/10/07