

UNITED STATES

SUBMIT IN DUPLICATE

FOR APPROVED  
OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR

(See other In-  
structions on  
reverse side)

Expires: December 31, 1991

BUREAU OF LAND MANAGEMENT

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO

NM-077282

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

RCVD NOV 27 '07

1a. TYPE OF WELL:

OIL

WELL

☒

GAS

WELL

☐

DRY

☐

Other

b. TYPE OF COMPLETION

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

RESVR.

☐

Other

2. NAME OF OPERATOR

Central Resources, Inc.

3. ADDRESS AND TELEPHONE NO

P.O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1570' FSL, 2090' FWL

At top prod. interval reported below

At total depth

ENTERED  
AFMSS  
JUL 25 1997  
BY *[Signature]*

UNIT AGREEMENT NAME

OIL CONS. DIV.

Northeast Hogback Unit

8. NAME OR LEASE NAME, WELL NO

DIST. 3

Northeast Hogback Unit #56

9. API WELL NO

30-045-29350

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 11, T30N, R16W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

5/5/97

16. DATE T.D. REACHED

5/10/97

17. DATE COMPL. (Ready to prod.)

6/18/97

18. ELEVATIONS (DF, RKB, RT, FE, ETC.)

5414' GLE

19. ELEV. CASINGHEAD

5413'

20. TOTAL DEPTH, MD & TVD

2160'

21. PLUG, BACK T.D., MD & TVD

2100'

22. IF MULTIPLE COMPL, HOW MANY \*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) \*

1923' to 2035' Upper and Lower Gallup Sands

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, Dual Spaced Neutron and Cement Bond Logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE / GRADE	WEIGHT LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J-55	20	124.4'	8-3/4"	See Attachment A	None
4-1/2", J-55	10.5	2151.47'	6-1/4"	See Attachment A	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
					2-3/8"
					2046'

31. PERFORATION RECORD (Interval, size and number)

1923', 1925', 1927', 1932', 1934', 1941', 1942', 1944', 2015', 2018', 2021', 2023', 2025', 2027', 2029', 2031', 2033' & 2035'  
18 holes at 0.31"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1923' to 2035'	500 gallons 15% HCl
	53,340# 12/20 Brady sand in
	496 barrels 30# linear gel

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
6/20/97		Pumping w/ 1-1/2" rod pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
7/14/97	24			12.8	5	5.8	391
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	WELL HEAD PRESSURE - API (CORR.)	
60	10		13	5	5.8	39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be used on lease

TEST WITNESSED BY

JUL 25 1997

35. LIST OF ATTACHMENTS

Attachment A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available

SIGNED

TITLE Production Engineer

DATE 7/14/97

\*( See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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