State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Obstrict I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

	cis Dr., Sa		303		Santa Fe, N	IM 8 7505						AMENDED REPORT
<u></u>	I.		EST FC	<u>R ALI</u>	OWABLE	AND AU	THO					
Operator n								² 00	RID Nun	ber	006919	
P. O. Box 42		., γ .						3 P.	ason for E	ilina C	006515 ode/ Effect	tive Date
Farmington,	, NM 874	199-0420						_ ^6		g C	NW	HTT DAIL
⁴ API Numb 30 – 045 –		5 Poo	l Name		Basin Fruit	land Coal	_			6 Pc	ool Code	71629
Property C	3	* Pro	perty Nar	ne	Gold M	1edal				'w	ell Numbe	r 92S
II. 10 Su	rface L	ocation								-1		/25
UL or lot no D			Range 10W	Lot.Idn	Feet from the 800	e North/Sou Nort			from the 900		West line Vest	County San Juan
11 Bo	ttom H	ole Locatio	 on	1	L						·	
UL or lot no D	Section 33		Range 10W	Lot Idn	Feet from the	North/Sou			from the 900		West line Vest	County San Juan
12 Lse Code	13 Producis	ag Method Code	14 Gas Con	nection Date	¹⁵ C-129 Per	rmit Number	16 (-129	Effective I	Date	¹⁷ C-12	9 Expiration Date
	and Gas	Transpor	ters		<u> </u>		<u> </u>					
18 Transporter 19 Transporter Name					20	⁰ POD 21 O/G			22 POD ULSTR Location			
OGRID		and Address							and Description			
151618		Enterprise Field Services 614 Reilly Ave., Farmington, NM				G			Sesamee Street Gathering System CDP located G, Sec. 36, T25N, R11W			
	_								<u> </u>			
												RCVD NO
•											·	OIL CON
					·							DIS
					_							
IV. Prod	luced V											
23 POD		POD	ULSTR	Location	and Description	on						
		tion Data										
25 Spud Da		26 Ready		l	27 TD	28 PBT	'D	1 20	Perforati		1	30 DHC, MC
9/18/		11/26/0)7					"				1
- Ho	ole Size			<u> </u>	1280'	1240	•		1042'-106	i4'	<u> </u>	
12-	-1/4"		32 Casing	& Tubir		1240			1042'-106	4'	34 Sack	s Cement
				& Tubir 8" 24# J-	ng Size	1240	•		1042'-106		_	s Cement 0 sx
	7"		8-5/		ng Size	1240 ³³ E	epth Se		1042'-106		10	
			8-5/	8" 24# J-:	ng Size	1240 33 E	Depth Se		1042'-106		10	0 sx
			8-5/	8" 24# J-: " 15.5# J	ng Size	1240 33 E	126'		1042'-106		10	0 sx
VI. Well	7" Test D		8-5/3 5-1/2	8" 24# J-: " 15.5# J 2-3/8"	ng Size 555	1240 33 <u>r</u>	126' 1271' 1120'				10	0 sx 0 sx
	7" Test D	ata ¹⁶ Gas Delive	8-5/3 5-1/2	8" 24# J-: " 15.5# J 2-3/8"	ng Size	1240 33 <u>r</u>	126'			g. Pres:	10	0 sx
VI. Well	7" Test D		8-5// 5-1/2 ery Date	8" 24# J-: " 15.5# J 2-3/8"	ng Size 555	1240 ³³ E	126' 1271' 1120'		³⁹ Tb		10	0 sx 0 sx
VI. Well St Date New Choke Si	Test D	Gas Delive	8-5// 5-1/2 rry Date	8" 24# J-: " 15.5# J 2-3/8"	ng Size 55 -55 Fest Date	1240 ³³ E	126' 1271' 1120'		39 Tb	g. Press	10	0 sx 0 sx 40 Csg. Pressure 46 Test Method
VI. Well	Test Do	Gas Delive 42 Oil te rules of the	8-5// 5-1/2 Try Date	8" 24# J-: " 15.5# J 2-3/8"	ng Size 55 Fest Date Water Division have	1240 ³³ E	126' 1271' 1120'		39 Tb	g. Press	10	0 sx 0 sx 40 Csg. Pressure 46 Test Method
VI. Well 35 Date New 41 Choke Si 47 I hereby cert been complied complete to the	Test Do	Gas Delive 42 Oil te rules of the that the infor	8-5// 5-1/2 Try Date Oil Construction gi	8" 24# J- " 15.5# J 2-3/8" 2-3/8"	Fest Date Water Division have is true and	1240 33 E	Depth Se 126' 1271' 1120' tt Lengt		39 Tb	g. Press	10	0 sx 0 sx 40 Csg. Pressure 46 Test Method
VI. Well 15 Date New 41 Choke Si 47 I hereby cert been complied	Test Do	Gas Delive 42 Oil te rules of the that the infor	8-5// 5-1/2 Try Date Oil Construction gi	8" 24# J- " 15.5# J 2-3/8" 2-3/8"	Fest Date Water Division have is true and	1240 ³³ E	Depth Se 126' 1271' 1120' tt Lengt		39 Tb	g. Press	10	0 sx 0 sx 40 Csg. Pressure 46 Test Method
VI. Well So Date New Choke Si Thereby cert been complied complete to the Signature:	Test Di Oil ize ify that th with and be best of n	Gas Delive 42 Oil te rules of the that the infor	8-5// 5-1/2 Try Date Oil Construction gi	8" 24# J- " 15.5# J 2-3/8" 2-3/8"	rest Date Water Division have is true and	1240 33 E	Depth Sc 126' 1271' 1120'	OILC	39 Tb	g, Press	10 12 Sure	0 sx 0 sx 40 Csg. Pressure 44 Test Method
VI. Well 35 Date New 41 Choke Si 47 I hereby cert been complied complete to the Signature:	Test Di Oil ize ify that th with and be best of n	Gas Delive 42 Oil te rules of the that the infor	8-5// 5-1/2 Try Date Oil Construction gi	8" 24# J- " 15.5# J 2-3/8" 2-3/8"	rest Date Water Division have is true and	1240 33 E	126' 1271' 1120' 114 Lengt	OILC	3° Th	g. Press	sure DIVISION	0 sx 0 sx 40 Csg. Pressure 46 Test Method
VI. Well 35 Date New 41 Choke Si 47 I hereby cert been complied complete to the Signature: Printed name: John Alexande Title: Vice-President	Test Doll 3	Gas Delive 42 Oil te rules of the that the infor	8-5// 5-1/2 Try Date Oil Construction gi	8" 24# J- " 15.5# J 2-3/8" 2-3/8"	rest Date Water Division have is true and	Approved by	126' 1271' 1120' 114 Lengt	OILC	39 Tb	g. Press	sure DIVISION	0 sx 0 sx 40 Csg. Pressure 44 Test Method
VI. Well Solution Date New Choke Si Thereby cert been complied complete to the Signature: Printed name: John Alexande Title: Vice-President E-mail Address	Test Doll 3 size iffy that the with and the best of many arrivals.	Gas Delive 42 Oil the rules of the that the informy knowledge	8-5// 5-1/2 Try Date Oil Consmution gic and belicated the constant of the co	8" 24# J- " 15.5# J 2-3/8" 2-3/8"	rest Date Water Division have is true and	Approved by	126' 1271' 1120' 114 Lengt	OILC	3° Th	g. Press	sure DIVISION	0 sx 0 sx 40 Csg. Pressure 44 Test Method
VI. Well So Date New Choke Si Thereby cert been complied complete to the Signature: Printed name: John Alexande Title: Vice-President E-mail Address johncalexander	Test Doll 3 size iffy that the with and the best of many arrivals.	42 Oil the rules of the that the informy knowledge	8-5// 5-1/2 Fry Date Oil Construction git and belief	8" 24# J- " 15.5# J 2-3/8" 2-3/8"	rest Date Water Division have is true and	Approved by	126' 1271' 1120' 114 Lengt	OILC	3° Th	g. Press	sure DIVISION	0 sx 0 sx 40 Csg. Pressure 44 Test Method
VI. Well 35 Date New 41 Choke Si 47 I hereby cert been complied complete to the Signature: Printed name: John Alexande Title: Vice-President E-mail Address	Test Doll size ify that the with and a best of reference is:	42 Oil the rules of the that the informy knowledge to a production co	8-5// 5-1/2 Fry Date Oil Construction git and belief	8" 24# J- " 15.5# J 2-3/8" ervation I ven above ef.	rest Date Water Division have is true and	Approved by	126' 1271' 1120' 114 Lengt	OILC	SAS IN 2 7	g. Press ATION ATION ASPEC	Sure DIVISION	0 sx 0 sx 40 Csg. Pressure 44 Test Method

when available