Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-045-34375 5. Indicate Type of Lease		
District III 1220 South St. Francis Dr.		STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		RCVD NOV 7 '07		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name OIL_CONS. DIV. Culpepper Martin	
1. Type of Well: Oil Well Gas Well X Other			8. Well Number 8S	
2. Name of Operator Burlington Resources Oil & Gas Co. LP			9. OGRID Number 14538	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Basin Fruitland Coal	
4. Well Location				
Unit Letter O: 685' feet from the South line and 1915' feet from the East line Section 19 Township 32N Range 12W NMPM San Juan County				
THE PART OF STATE OF	11. Elevation (Show whether DR, I			in Juan , County
5854' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOI	RK 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DE	RILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOB	AND [
OTHER [OTHER:	Spud Report	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
10/31/07 MIRU MOTE 211. Spud 8 3/4" surface hole @ 09:30am on 10/31/07. Drill ahead to 149'. RIH w/4jts 7", 23#, J-55 LT & C csg & set @ 144'. Preflush w/ 3 bbls mud flush. Pumped in 34 sx (54 cf – 10 bbls) Premix w/ 20% Flyash. Drop plug & displaced w/4 bbls H2O. Bump plug @ 1345 hrs & Circ 1bbls cmt to surface. RDRR @ 1615 hr on 10/31/07.				
PT will be conducted by drilling rig and reported on next report.				
I hereby certify that the information grade tank has been will be constructed or	above is true and complete to the be-closed according to NMOCD guidelines	est of my knowled], a general permit [ge and belief. I furth or an (attached) altern	ner certify that any pit or below- native OCD-approved plan
SIGNATURE Showle	Doges-	TITLE Regulat	ory Technician l	DATE <u>11/6/2007</u>
Type or print name: Rhonda Rogers E-mail address: rogerrs@ConocoPhillips.com Telephone No.: 505-599-4018				
(This space for State use)				,
APPPROVED BY	nueva TITLE	eputy Oil & Distr	Gas Inspector, ict #3	
Conditions of approval, if any:			f ×	
			° U	