

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 2140' FSL & 680' FEL, Section 1, T29N, R8W, NMPM

RECEIVED

OCT 18 2007

Bureau of Land Management  
Farmington Field Office

5. Lease Number  
USA SF-078596
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name
8. Well Name & Number  
Howell C 1C
9. API Well No.  
30-045-34412
10. Field and Pool  
Blanco Mesaverde
11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing

RCVD OCT 26 '07  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

10/9/07 MIRU HP 283. NU BOP. PT csg to 600 psi for 30mins @ 21:00hr on 10/10/07 - good test. RIH w/ 8 3/4" bit & tag TOC @ 169'. DO cmt & drill ahead to 3337'. Circ hole. RIH w/81jts 7" J-55 20# STC csg & set @ 3326'. Circ. Pumped in preflush of 20bbls mudflush & 2bbls H2O. Pumped in LEAD 461sx (979cf - 174bbls) Premium Lite FM w/.4% SMS, 3% CaCl, 5pps LCM-1, 8% Bentonite, .4% FL-52A & .25pps Cello-Flake. Followed w/TAIR 79sx (110cf - 20bbls) Type III w/1% CaCl, .2% FL-52A & .25pps Cello-Flake. Drop plug & displaced w/133bbls H2O. Bumped plug w/1460psi. Circ 85bbls cmt to surface @ 03:00am on 10/13/07. WOC. PT csg to 1500psi for 30mins @ 11:30am on 10/13/07 - good test. ✓

10/13/07 RIH w/6 1/4" bit & tag TOC @ 3283'. DO cmt & drill ahead to 5500' TD. TD reached 10/14/07. RIH w/132jts 4 1/2" J-55 10.5# STC csg & set @ 5491'. Pumped in preflush of 10bbls chem wash & 2bbls H2O. Pumped in 170sx (338cf - 60bbls) Premium Lite HS FM cmt w/6.25pps LCM-1, .3% CD-32, 1% FL-52A & .25pps Cello-Flake. Drop plug & displaced w/87bbls FW w/25# sugar in first 10bbls. Bumped plug w/1240psi. @ 11:30am on 10/15/07. ND BOP. RR @ 18:00hr on 10/15/07.

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 10/18/2007

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

OCT 25 2007

FARMINGTON FIELD OFFICE  
BY T. Salveys