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Well File  
Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 10/17/2007

API No. 30-039-29738

DHC No. DHC2163AZ

Lease No. NMNM-03188

Well Name

SAN JUAN 29-5 UNIT

Well No.

#64F

Unit Letter

F

Section

21

Township

T029N

Range

R005W

Footage

1340' FNL & 2280'  
FWL

County, State

Rio Arriba County,  
New Mexico

Completion Date

09/27/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

792 MCFD

PERCENT

68%

CONDENSATE

PERCENT

68%

DAKOTA

365 MCFD

32%

32%

1157

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

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