



# PRODUCTION ALLOCATION FORM

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Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/12/2007

API No. 30-039-30013

DHC No. DHC2515AZ

Lease No. NMSF-078999

Well Name

SAN JUAN 31-6 UNIT

Well No.

#25M

Unit Letter  
**H**

Section  
**33**

Township  
**T031N**

Range  
**R006W**

Footage  
**2490' FNL & 660' FEL**

County, State  
**Rio Arriba County,  
New Mexico**

Completion Date

9/05/07

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1175 MCFD

PERCENT

71%

CONDENSATE

PERCENT

71%

DAKOTA

470 MCFD

29%

29%

1645

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

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OIL CONS. DIV.

DIST. 3

RCVD NOV 20 '07