Area: «TEAM» Distribution: **BLM 4 Copies** NOV 0 7 2007 Regulatory ConocoPhillipSureau of Land Management Farmington Field Office Accounting Well File Revised: March 9, 2006 Status PRELIMINARY | PRODUCTION ALLOCATION FORM FINAL 🖂 REVISED \[\bigcirc Commingle Type Date: 11/5/2007 SURFACE DOWNHOLE API No. 30-039-30165 Type of Completion NEW DRILL ⋈ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC No. DHC2535AZ Lease No. **FEE** Well Name Well No. SAN JUAN 30-5 Unit #47G Unit Letter Section County, State Township Range Footage D 17 T030N **R005W** 670' FNL & 705' FWL Rio Arriba County, New Mexico Completion Date Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ 10/22/07 **FORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE** 1315 MCFD 56% 56% **DAKOTA 1028 MCFD** 44% 44% RCVD NOV 16 '07 2343 m coms. DIV. JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. DIST. 3

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