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NOV 0 7 2007 ConocoPhillips Bureau of Land Management ConocoPhillips ConocoPhillips									Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM								Status PRELIMINARY FINAL REVISED REVISED		
Commingle Type SURFACE DOWNHOLE Type of Completion									Date: 11/5/2007 API No. 30-045-33899 DHC No. DHC2428AZ	
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								Lease No. FEE		
Well Name SAN JUAN 32-7 Unit						Well No. #36F				
Unit Letter E	Section 8	Township T032N	Range R007W	660	Footage ' FNL & 105	0' FWL		County, State San Juan Count New Mexico		
Completion Date Test Method 8/14/07 HISTORICAL FIELD T					EST 🛭 PRO	JECTED	ОТН	IER [
FORMATION			GAS		ERCENT	CONDENSATE		E	PERCENT	
MESAVERDE			1627 MCFD		68%				68%	
DAKOTA			762 MCFD		32%				32%	
			2389					RCVD NOV 16'07		
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.										
					COMPA D					
APPROVED BY DATE 11/13/07					Pet Eng -Blow			PH	ONE	
x plien Cant 11-				7	Engineer			505-599-4043		
Julian Car										
x Kandis Koland 11/5/07					Engineering Tech.			505	-326-9743	
Kandis Ro										

