## RECEIVED

NOV 0 7 2007  ConocoPhillips  Bureau of Land Management Farmington Field Office  PRODUCTION ALLOCATION FORM								Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006  Status PRELIMINARY FINAL REVISED	
Commingle					11/5/2007				
SURFACE DOWNHOLE Type of Completion							API 1	No. <b>30-045-34075</b>	
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							DHC No. DHC2627AZ		
								Lease No. SF-080854	
Well Name							Well No.		
SAN JUAN 32-8 UNIT						1	#29N		
Unit Letter P	Section 11	Township T031N	Range R008W	Footage 661' FSL & 109			County, State San Juan County, New Mexico		
Completion Date Test Method									
10/15	CAL  FIE	LD TEST 🔀 PRO	JECTED	ПОТН	ER [				
		A Spin Cont.							
FORMATION			GAS	PERCENT	CONDENSATE		E	PERCENT	
MESAVERDE			554 MCFD	69%				69%	
DAKOTA		20	005 MCFD	31%		31%		31%	
			6559			RCVD NOV 16 '		;VD NOV 16'07	
							OIL CONS. DIV.		
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.									
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APPROVEI	67 Pet. E.	· · · · · · · · · · · · · · · · · · ·			ONE -				
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